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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

7-20-1966

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name
8. Farm or Lease Name E. O. Carson
9. Well No. 11
10. Field and Pool, or Wildcat Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Oil Corporation 3. Address of Operator P. O. Box 633, Midland, Texas 4. Location of Well UNIT LETTER G 589 FEET FROM THE 1 LINE AND 731 FEET FROM THE E LINE, SECTION 33 TOWNSHIP T-21S RANGE R-37L NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3459 DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6595' PBDT 5255 Paddock Perfs 5129-5210 OA.

8-10-66 Chemical Engineering Co. treated Paddock perfs down 2-3/8" tubing w/50 bbls lease crude containing 21 gals of Techni-Kleen #300 OS and 2000 Gals 15% NE acid. Flushed w/25 bbls lease crude. TTP 2250-1800 psi, TCP 35 psi, Ave. Inf rate - 2.6 BPM, ISDTP 1000 psi, 5 min SITP 700 psi. Job completed at 8:45 AM 8-9-66.

Production before treatment: 9 BOPD 2 EHPD GOR = 4000/1

Production after treatment: 75 BOPD 5 EHPD GOR = 1487/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE 8-22-66
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: