

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Socony Mobil Oil Company, Inc.</b>			Address <b>Box 2406, Hobbs, New Mexico</b>			
Lease <b>E. O. Carson</b>	Well No. <b>11</b>	Unit Letter <b>G</b>	Section <b>33</b>	Township <b>21S</b>	Range <b>37E</b>	
Date Work Performed <b>10-25-60 thru 11-2-60</b>	Pool <b>Paddock</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Plug Back & Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pumped in 73 BSW to kill well, failed, TP 2000#. Rig up X-Pert Oil Well Service, Inc. DD Pulling Unit. Removed X-mas Tree. Installed BOP & Stripper head. Bled tbg & csg press to 0#. Well kicked. Pumped 100 BSW down Annulus. Pulled 2" tbg w/7 Merle WF2 gas lift valves Otis Type F Seating Nipple w/seating valve & Guiberson L-30 Pkr w/safety joint. Schlumberger ran Gamma Ray-Neutron & Collor Log to 6591'. Set Baker W. L. CI BP @ 5270' & dumped 2 sks cement w/Bailer on top of BP. Tagged top cement @ 5255' PSTD. Ran 2" tbg to 5040', seating nipple @ 5041', Guiberson Pkr @ 5001'. Tested csg w/500# for 15 mins, O. K. Schlumberger perforated Paddock Formation @ 5129', 5176', 5210' w/4 JSPP - 12 holes. Swab dry 1 hr. Acidized perfs @ 5129', 5176', & 5210' w/900 gals 15% Reg. Acid. Break down TP 3400# for 2 hrs. TP 1200-3400#. Rate 3 BPM. ISITP 2200#, 5 min SITP 1800#. Swab & flow 73 BLO + 10 BAW in 48 hrs w/weak show gas. 400' FIH. SI 17 hrs TP 600#. Swab 14 BLO in 4 hrs w/weak show gas. 500' FIH. LH swab 2 BLO. S/O clean. Western Co. acidized perfs @ 5129', 5176' & 5210' w/2800 gals 15% Non-Emulsion Acid using 12 ball sealers in 3 stages. BDTP 3100#, TP 3100-3500#, Rate 5 BPM. ISITP 1800#, 5 min SITP 800#, 1 hr SITP Vac. Swab 28 BLO + 7 BAW in 2 hrs. Strong show gas. 3000' FIH. LH swab 14 BLO + 3 BAW. SI 12 hrs TP 300, CP Pkr. Flowed 66 BLO (all) + 69 BSW (all) + 54 BNO + 42 BSW in 23 hrs on 24/64" choke, TP 100-160#.

Witnessed by <b>J. M. McGee</b>	Position <b>Engineer</b>	Company <b>Well recompleted 10-31-60 Socony Mobil Oil Company, Inc.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

**District Superintendent**  
**Socony Mobil Oil Company, Inc.**