

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Carson Watson Comm.
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER <u>G</u> <u>1909</u> FEET FROM THE <u>East</u> LINE AND <u>2051</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Tubb (Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3461 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Abandon Zone ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Tubb zone in conjunction with other work done in the Drinkard zone in this dualy completed well.

- 4/13/76 7599 TD
Gulf Oil Co MI&RU Eunice Well Serv unit 4/12/76, kill well w/TSW, P&LD 2-1/16 CS Hydril Tubb tbg standing 2-1/16 Drinkard tbg in derrick.
- 4/14/76 Finish standing 2-1/16 PC Drinkard tbg in derrick, this work done by Gulf Oil Co, changed rams in BOP, ran Howco ret BP on 2-3/8 work tbg to 6388.
- 4/15/76 Spotted 3x of sd on BP @ 6388, POH, ran 5½ cmt ret on 2-3/8 tbg set @ 5903, test tbg to 5000#, Howco attempted to sqz Tubb perfs 5950-6230 w/100x Class C cmt containing 3# salt +.3% Halad 22-8/x + 50x Class C Neat cmt, TP 1400, would not hold, overdispl w/10 BW, WOC 5 hrs, Howco attempted to sqz w/same amt of cmt, TP 1900, failed to sqz, overdispl w/10 BW, job compl @ 6:15 pm 4/14/76, WOC, prep to resqz.
- 4/16/76 Howco pmpd into Tubb perfs 5950-6230 2½ BPM @ 2000#, then sqzd perfs w/100x Class C cmt containing 3# salt + .3% Halad 22-8/x + 50x Class C Neat cmt, TP 4000, job compl @ 11 am.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine C. Tucker

TITLE AUTHORIZED AGENT

DATE 4/29/76

Orig. Signed by

Jerry Sutton

Dist. 1, Supv.

MAY 3 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 6/76 4/15/76, POH w/tbg & setting tool, ran 4-3/4 bit, 5½ casing scraper on 4 - 3½ DC's
ent) & 2-3/8 tbg to 5500.
- 7/76 Ran bit to 5809, drill cmt to 5903, drld ret & cmt to 5962.
- 9/76 Drill cmt from 5962-6236, ran bit to 6300, press test casing w/700# for 1 hr.,
witnessed by Gulf Oil Co.
- 10/76 Ran bit to 6359, washed sd off BP @ 6388, POH, LD DC's, ran ret tool on 2-3/8 tbg,
ret BP @ 6388, P&LD 2-3/8 tbg & BP.
- 11/76 Changed rams in BOP, ran Baker seal assembly on 2-1/16 tbg, landed in Baker Model D
pkr @ 6440 w/8000# wt, loaded casing w/TSW, instl wellhead, well was rel to Gulf Oil
Co. 8 am 4/20/76.