

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Carson Watson Comm.
3. Address of Operator Box 633, Midland, TX 79701	9. Well No. 13
4. Location of Well UNIT LETTER <u>G</u> <u>1909</u> FEET FROM THE <u>East</u> LINE AND <u>2051</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tubb (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3461 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This well is a dual with Gulf's Central Drinkard Unit #143. Abandon Tubb Zone and return wellbore to Gulf as follows:
By Gulf as Operator of Central Drinkard Unit
1. Move in rig up. Kill well as needed and pull tubing. Drinkard string standing in derrick and Tubb string on rank (Mobil).
By Mobil to P&A Tubb Gas interval
2. Pick up 2-3/8" work string and run DR plug to Baker Model D packer. (44-26 Baker size - Field check seal assembly pulled) Circulate two sx sand to cover plug.
3. Run retainer on work string and squeeze off Tubb perms (5950-6230' OA w/167 holes) using 100 sx Class C cement w/ 3# salt and 0.3% Halad 22-A followed by 50 sx Class C neat.
4. After squeeze, WOC. Drill out and test 5-1/2" csg. to 500 psi. Get Gulf to witness.
5. Wash sand off of DR plug and pull w/overshot.
By Gulf as Operator of C. D. Unit.
6. Run injection tubing and resume injection.
Procedure for P&A reviewed w/J. Sexton, NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 3-12-76
APPROVED BY Paul J. Sexton TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: