

NEW MEXICO OIL CONSERVATION COMMISSION

REGULAR PACKER LEAKAGE TEST

|                                |                           |     |                              |                                  |                              |                                  |            |
|--------------------------------|---------------------------|-----|------------------------------|----------------------------------|------------------------------|----------------------------------|------------|
| Operator <u>Rockwell Corp.</u> |                           |     |                              | Lease <u>Carson Corp.</u>        |                              | Well <u>13</u><br>No. <u>142</u> |            |
| Location<br>of Well            | Unit                      | Sec | Twp                          | Rge                              | County                       |                                  |            |
|                                | Name of Reservoir or Pool |     | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) |                                  | Choke Size |
| Upper<br>Compl                 | <u>Perm</u>               |     | <u>Oil</u>                   | <u>Flow</u>                      | <u>Reg.</u>                  |                                  | <u>—</u>   |
| Lower<br>Compl                 | <u>Perm</u>               |     |                              |                                  | <u>Flowing</u>               |                                  |            |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:10 P.M. 1-24-45

Well opened at (hour, date): 8:10 P.M. 1-24-45

|                                                          | Upper<br>Completion                        | Lower<br>Completion     |
|----------------------------------------------------------|--------------------------------------------|-------------------------|
| Indicate by ( X ) the zone producing.....                | <u>X</u>                                   |                         |
| Pressure at beginning of test.....                       | <u>712</u>                                 | <u>612</u>              |
| Stabilized? (Yes or No).....                             | <u>Yes</u>                                 | <u>Yes</u>              |
| Maximum pressure during test.....                        | <u>713</u>                                 | <u>613</u>              |
| Minimum pressure during test.....                        | <u>712</u>                                 | <u>612</u>              |
| Pressure at conclusion of test.....                      | <u>712</u>                                 | <u>612</u>              |
| Pressure change during test (Maximum minus Minimum)..... | <u>627</u>                                 | <u>—</u>                |
| Was pressure change an increase or a decrease?.....      | <u>decr.</u>                               | <u>—</u>                |
| Well closed at (hour, date): <u>8:45 P.M. 1-24-45</u>    | Total Time On<br>Production <u>35 Mins</u> |                         |
| Oil Production                                           | Gas Production                             |                         |
| During Test: <u>2</u> bbls; Grav. <u>22.5</u>            | During Test <u>3000</u>                    | MCF; GOR <u>100,000</u> |
| Remarks _____                                            |                                            |                         |

FLOW TEST NO. 2

|                                                          | Upper<br>Completion               | Lower<br>Completion |
|----------------------------------------------------------|-----------------------------------|---------------------|
| Well opened at (hour, date): _____                       |                                   |                     |
| Indicate by ( X ) the zone producing.....                |                                   |                     |
| Pressure at beginning of test.....                       | <u>61</u>                         | <u>10</u>           |
| Stabilized? (Yes or No).....                             |                                   |                     |
| Maximum pressure during test.....                        |                                   |                     |
| Minimum pressure during test.....                        |                                   |                     |
| Pressure at conclusion of test.....                      |                                   |                     |
| Pressure change during test (Maximum minus Minimum)..... |                                   |                     |
| Was pressure change an increase or a decrease?.....      |                                   |                     |
| Well closed at (hour, date) _____                        | Total time on<br>Production _____ |                     |
| Oil Production                                           | Gas Production                    |                     |
| During Test: _____ bbls; Grav. _____                     | During Test _____                 | MCF; GOR _____      |
| Remarks _____                                            |                                   |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Rockwell Corp.  
By Original signed by H. G. Hallmark  
H. G. Hallmark  
Title \_\_\_\_\_  
Date \_\_\_\_\_

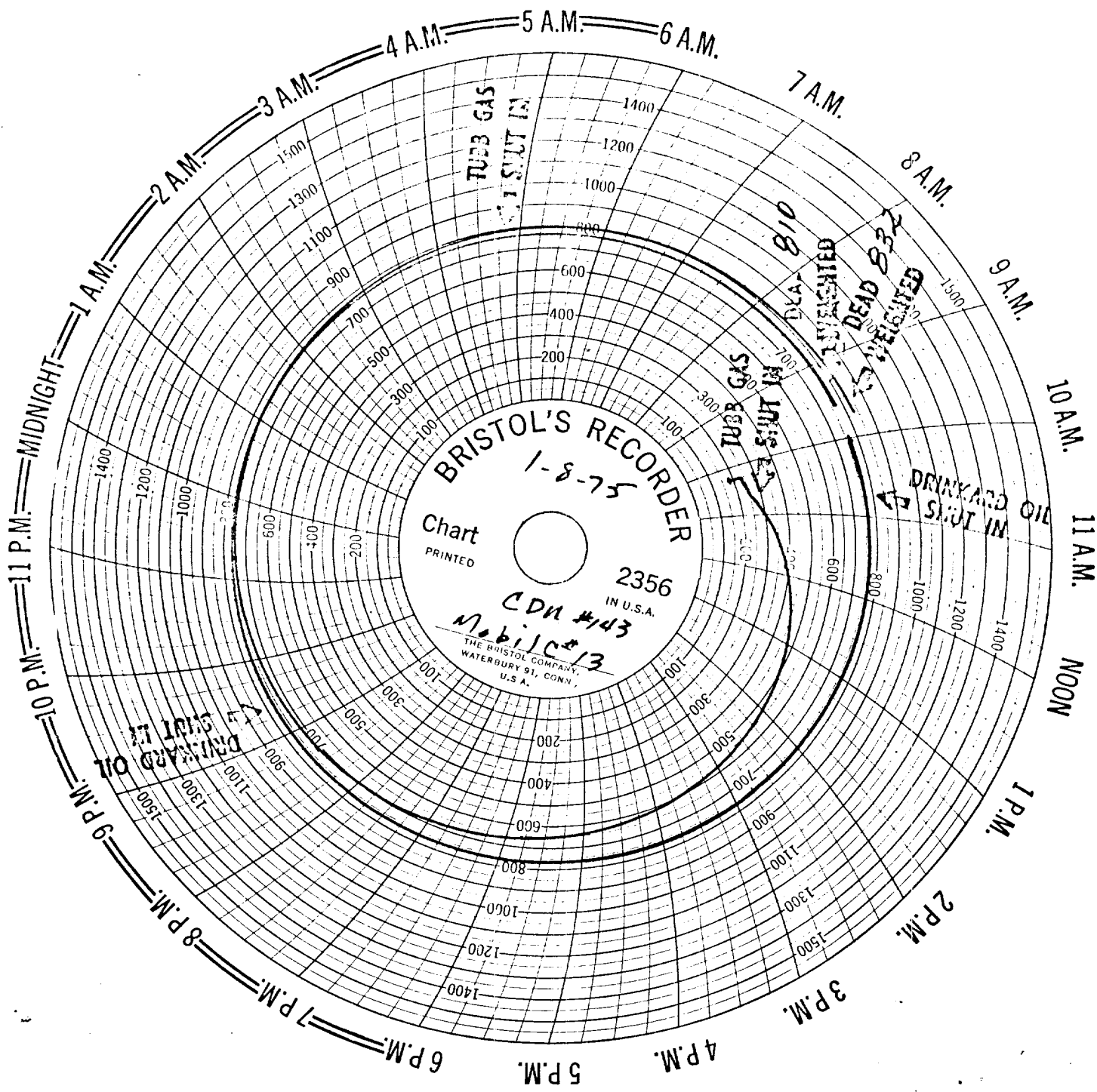
By \_\_\_\_\_  
Title \_\_\_\_\_

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OIL CONSERVATION COMM.  
HOBBS, N. M.





TUBB GAS  
C1 SUIT IN

TUBB GAS  
C1 SUIT IN

DRINKARD OIL  
C1 SUIT IN

DRINKARD OIL  
C1 SUIT IN

DEAD 832  
WEIGHTED