## DAILY DRILLING REPORT

## CARSON-WATSON COM #13 \_E\_O\_CARSON\_#13\_

E. O. CARSON #13, Brunson (Ellen) Fld, Lea Co, NM. OBJECTIVE: P & A Brunson Ellenburger and complete as dual Tubb gas well and Central Drinkard Unit injection well. AFE 2942 - Mobil Intr 100% - Est Cost \$16,000.

11/11/72 7599 TD. MIRU Eunice Well Serv unit, SD for nite.

Attempted unseat pump, pumped 75 BSW down csg, then jarred 11/13pump loose, hot oil rods and tbg w/ 25 bbls hot oil, P & warehoused rods and pump, dropped SV, tested tbg to 4000#/ok, fished out SV, SD for nite & Sunday.

E. O. CARSON #13, 7599 TD.

Inst'l BOP, POH w/ 257 jts 2-7/8 tbg, SN, T. Perfs & MA, Dresser-Atlas ran gauge ring & junk bskt to 6800, then set 11/14 Guib 5½ CIBP in 5½ csg @ 6800, rel well to Gulf Oil Co, Dresser-Atlas perf Drinkard zone in 3 runs w/ gun w/ hole dry after 3rd run csgpressured up, kill well w/ 9.0 SW, Dresser-Atlas ran dump bailer w/ cmt to 6800, CIBP had gone down hole to 6990, dumped cmt on BP, SD for nite.

E. O. CARSON #13, 7599 TD.

() 11/15 SI 12 hrs, CP 85, bled off press, Dresser-Atlas ran Guib 55 CIBP, set @ 6750, capped w/ 20' of cmt 6730 PBTD (Note: No charge on this work by Dresser-Atlas), Gulf Oil Co ran Baker FB pkr on 2-7/8 tbg to 6437, test csg to 1500#, leaked off, test tbg to 1500#, had slow leak in tbg, press up on tbg, test csg/ok, Gulf acidized Drinkard perfs 6482-6611 w/ 5000 gals 15% NE acid, used 55 RCNBS, TTP 1200, AIR 4.8 BPM, ISIP zero, established inj rate 7.0 BPM @ 1800#, SD for nite.

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Gulf Oil Co POH w/ tbg & pkr, Mobil ran Baker RBP on 2-7/8 11/16 tbg to 6250, Cardinal spot 500 gals 15% NE acid, POH w/ tbg, Welex perf Tubbs form 5950-6003; 6015-6033; 6100-6135; 6157-6175; 6187-6230 w/ 167 shots, SD for nite.

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11/17 SI 12 hrs, CP 460#, attempted to bleed off press, pumped 100 bb1s 9.5# SW down csg + 140 bb1s 10# SW down csg, CP 800#, bled to zero in 30 min, ran Baker  $5\frac{1}{2}$ " pkr on 2-7/8" tbg to 5885, attempted to load csg tbg annulus, would not load, dropped standing valve in tbg, tested tbg to 3500# ok, fished out valve, reset pkr @ 5825, attempted to load annulus, circ out tbg, pull pkr to 5169, set pkr, test csg to 1000#, leak off to 600#, 1 min leaking into tbg, SD for nite.