I. Mobil Oil Corporation

Address: Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of: Oil ☒ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐

Other (Please explain): Effective 9-1-72

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
E. O. Cowden	15	Fowler, East Blinebry	State, Federal or Fee Fee	

Location

Unit Letter C : 1980 Feet From The North Line and 2051 Feet From The West

Line of Section 33 Township 21 S Range 37 E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND/OR NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Co.	Box 1510 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Oil Co.	Box 1150 Lovington, New Mexico 88260

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	32	21S	37E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: 2279

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine D. Tucker

OIL CONSERVATION COMMISSION

APPROVED SEP 7 1972, 19

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

BY

TITLE

This form is to be filed in compliance with RULE 1104.