

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 13 11 55 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Form or Lease Name E. O. Carson
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 13
4. Location of Well UNIT LETTER <u>G</u> THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u>	10. Field and Loc. of Well
11. Elevation (Show whether DF, RT, GR, etc.) 3461 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

7599' TD, 7591' PBTD, Ellen. Perf. 7576-91.  
Moved in & rigged up Loman Unit - Hot oil tubing, pulled rods & pump. Install BOP.  
Ran 4-3/4" bit and casing scraper to 7591, pulled. Ran RTTS Packer to 7498'. Acidized  
Ellen. Perf. 7576-91 w/2000 gals. 15% NE + 50 RCN ball sealer. Treating press. 4100# to 5300#  
Rate 2.6 BPM, balled out with 45 balls. ISIP 0, 5 min. 0, Comp. 4:45 P.M. 12-14-65. Pulled RTTS,  
Ran Sd. pump, C/O ball sealers (recover 36) ran 2-1/2 tubing to 7490, tubing perf. 7568-72,  
SN @ 7567, Remove BOP, ran rods & pump to 7567. Put on pump, released Loman Well Service  
3:00 P.M. 12-16-65. Complete 12-15-65. Recovered all LO.

NMOCC Potential Test: Pumped 15 BNO + 14 BSW 24 hours. 12 SPM 84" Stroke, GOR 473/1  
Gravity 44.3° @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kervon TITLE Group Supervisor DATE Jan. 11,  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: