NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
DISTRIBUTION :	NEW SEALES	Supersedes Old C-102 and C-103
FILE	NEW MEXICO PIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	1	
LAND OFFICE	Jan 13 11 as AN 366	5a. Indicate Type of Lease
		State Fee X
OPERATOR		. ਸੰਗਿੰਦ ਸਮੇਂ ਕੇ Gus Lease No.
		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT 2" (FORM C-101) FOR SUCH PROPOSALS.)		
·		7. Util Agreement Name
WELL A WELL	OTHER-	
2. Name of peritor		8. Farm or Lease Name
Socony Mobil Oil Compar	ny, Inc.	E. O. Carson
Address of perator		9. Well No.
Box 1800, Hobbs, New Me	exico	13
. Location of Well		1 t. Piela and Lood, a Wildean
UNIT LETTERG		
,		
THE East	on 33 TOWNSHIP 21-5	
THE DOOR SECTI	04 TOWNSHIP	
	15. Elevation (Show whether DF, RT, GR, etc.)	
		Million of the state of the sta
	3461 GL	William
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN		NT REPORT OF:
·		
ERFORM REMEDIAL WORK	PLIG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		
	COMMENCE DRILLING OPNS.	<u></u>
		PLUG AND ABANDONMENT
		<u></u>
	CHANGE PLANS CASING TEST AND CEMENT JOB	<u></u>
OTHER	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
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OTHER	OTHER	PLUG AND ABANDONMENT
OTHER 7. Describe Proposed or Complete Construction, SEE RULE 1103. 7599' TD, 7591' PBTD, E	erations (Clearly state all pertinent details, and give pertinent dates, includ	PLUG AND ABANDONMENT
OTHER 7. Describe Proposed or Complete Convers, SEE RULE 1103. 7599' TD, 7591' PBTD, E Moved in & rigged up Lo	erations (Clearly state all pertinent details, and give pertinent dates, includ llen. Perf. 7576-91. man Unit - Hot oil tubbing, pulled rods & pume	ing estimated date of starting any proposed
OTHER 7. Describe Projected of Complete Convert, SEE RULE 1103. 7. Topic TD, 7591' PBTD, Endowed in & rigged up Lo Ran 4-3/4" bit and casi	erations (Clearly state all pertinent details, and give pertinent dates, includ 1len. Perf. 7576-91. man Unit - Hot oil tubbing, pulled rods & pump ng scraper to 7591, pulled. Ran RTTS Packer t	ing estimated date of starting any proposed 1. Install BOP. 1. 7498'. Acidized
OTHER	erations (Clearly state all pertinent details, and give pertinent dates, includ llen. Perf. 7576-91. man Unit - Hot oil tubbing, pulled rods & pump ng scraper to 7591, pulled. Ran RTTS Packer to 2000 gals. 15% NE + 50 RCN ball sealer. Treati	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized one press. 4100% to 5300%
OTHER	erations (Clearly state all pertinent details, and give pertinent dates, includ 11en. Perf. 7576-91. man Unit - Hot oil tubbing, pulled rods & pump ng scraper to 7591, pulled. Ran RTTS Packer to 2000 gals. 15% NE + 50 RCN ball sealer. Treatif t with 45 balls. ISIP 0. 5 min. 0. Comp. 4:45	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65 Pulled PT
OTHER 7. Describe Proposed or Complete Convers, SEE RULE 1103. 7599' TD, 7591' PBTD, E Moved in & rigged up Lo Ran 4-3/4" bit and casi Ellen. Perf. 7576-91 w/Rate 2.6 BPM, balled ou Ran Sd. pump, C/O ball	erations (Clearly state all pertinent details, and give pertinent dates, included the state of the pertinent details, and give pertinent dates, included the	ing estimated date of starting any proposed 2. Install BOP. 20. 7498'. Acidized 3. Ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT 3. tubing perf. 7568-72
7. Describe Proposed or Complete Convert, SEE RULE 1103. 7. September 1. To 1	erations (Clearly state all pertinent details, and give pertinent dates, included the state of the pertinent details, and give pertinent dates, included the	plug and abandonment ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT tubing perf. 7568-72
7. Describe Proposed or Complete Convers, SEE RULE 1103. 7599' TD, 7591' PBTD, E Moved in & rigged up Lo Ran 4-3/4" bit and casi Ellen. Perf. 7576-91 w/Rate 2.6 BPM, balled ou Ran Sd. pump, C/O ball SN @ 7567, Remove BOP,	erations (Clearly state all pertinent details, and give pertinent dates, included the state of the pertinent details, and give pertinent dates, included the	ing estimated date of starting any proposed D. Install BOP. TO 7498'. Acidized Ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT: Tubing perf. 7568-72
7. Descrite Proposed or Complete Converse work, SEE RULE 1103. 7599' TD, 7591' PBTD, E Moved in & rigged up Lo Ran 4-3/4" bit and casi Ellen. Perf. 7576-91 w/Rate 2.6 BPM, balled ou Ran Sd. pump, C/O ball SN @ 7567, Remove BOP, 3:00 P.M. 12-16-65. C	erations (Clearly state all pertinent details, and give pertinent dates, included the state of the pertinent details, and give pertinent dates, included the pertinent dates. The pertinent dates are pertinent dates, included the pertinent dates are pertinent dates. The pertinent dates are pertinent dates. The pertinent dates are pertinent dates are pertinent dates. The pertinent dates are pertinent dates. The pertinent dates are pertinent dates. The per	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT: tubing perf. 7568-72, I Loman Well Service
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OTHER C. Describe Proposed of Complete Conwork, SEE RULE 1103. 599' TD, 7591' PBTD, E loved in & rigged up Lower and Casi Clen. Perf. 7576-91 w/Rate 2.6 BPM, balled out an Sd. pump, C/O ball N @ 7567, Remove BOP, 100 P.M. 12-16-65. C	erations (Clearly state all pertinent details, and give pertinent dates, included the state of the pertinent details, and give pertinent dates, included the	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT tubing perf. 7568-72, I Loman Well Service
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OTHER C. Describe Proposed of Complete Conwork, SEE RULE 1103. 599' TD, 7591' PBTD, E loved in & rigged up Lo can 4-3/4" bit and casi llen. Perf. 7576-91 w/Rate 2.6 BPM, balled out an Sd. pump, C/O ball N @ 7567, Remove BOP, :00 P.M. 12-16-65. C MOCC Potential Test:	erations (Clearly state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state of the stat	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT tubing perf. 7568-72, I Loman Well Service
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7. Describe Programed or Complete Conductor, SEE RULE 1103. 7599' TD, 7591' PBTD, E Moved in & rigged up Lo Ran 4-3/4" bit and casi Ellen. Perf. 7576-91 w/Rate 2.6 BPM, balled ou Ran Sd. pump, C/O ball SN @ 7567, Remove BOP, 8:00 P.M. 12-16-65. C	erations (Clearly state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state of the stat	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT: tubing perf. 7568-72, I Loman Well Service
OTHER W. Describe Proposed of Complete Convers, SEE RULE 1103. Togged in & rigged up Lo Ran 4-3/4" bit and casicallen. Perf. 7576-91 w/Rate 2.6 BPM, balled outlan Sd. pump, C/O ball N @ 7567, Remove BOP, :00 P.M. 12-16-65. C MOCC Potential Test:	erations (Clearly state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state all pertinent details, and give pertinent dates, included the state of the stat	ing estimated date of starting any proposed o. Install BOP. to 7498'. Acidized ing press. 4100# to 5300# P.M. 12-14-65. Pulled RT tubing perf. 7568-72, I Loman Well Service

CONDITIONS OF APPROVAL, IF ANY: