

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06985
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. O. Carson
Well No. 14
Pool name or Wildcat Blinebry Oil and Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	
Well Location Unit Letter C 731 Feet From The North Line and 1909 Feet From The West Line Section 33 Township 21S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/97 MIRU, TOH rods & pump, ND wellhead, NU BOP, POH tbg.
12/3/97 TIH RBP, set @ 5725', pump 180 bbls 2% KCL, would not circ, TOH tbg, TIH pkr set @ 3050', could not load hole, TIH & set pkr @ 5687', would not load, PU hole & set RBP @ 5705' pkr @ 5687', pull up hole, set RBP @ 5665', pkr @ 5634', would not load, SOH RBP & pkr, prep to dump sand, log & perf.
12/4/97 Dump 23 SX sand down csg, Run CNL-GR-CCI 3700-5719', perf @ 5481', 5493', 5509', 19', 37', 67', 5602', 17', 24', 34', 49', 52', 61', 88', 99', 5701', 5710' (17 holes), 1 SPF. Acdz 2000 gal S-3000, swab.
12/5/97 Swab, TOH pkr, TIH 5 1/2" pkr, profile nipple, on/off tool & tbg, test to 9000 psi, set pkr 5243', load & test csg to 500 psi.
12/6/97 Frac Blinebry (5481'-5710') 52,000 gal 50 Quality Medallion, 94,000 # 20/40 Mesh Sand, 30,000# Super LC 20/40 Mesh Flow well back.
12/7/97 Continue flowing
12/8/97 Prepare to set blanking plug
12/9/97 TIH blanking plug, set in pkr @ 5243', unjay off pkr, TOH 2 jt, swab, prepare to TOH WS.
12/10/98 TOH LD WS & on/off tool, prepare to run prod tbg.
12/11/97 TIH on/off tool & tbg, TIH rods, TOH & LD rods, latch on pkr set @ 5243', pump 6 bbls 2% KCL down tbg, TOH blanking plug, return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-30-98

TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: