

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06985
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. O. CARSON
Well No. 14
Pool name or Wildcat BLINEBRY OIL AND GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701	
Well Location Unit Letter C : 731 Feet From The NORTH Line and 1909 Feet From The WEST Line Section 33 Township 21-S Range 37-E NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

1. MIRU PU. POOH W/RODS AND PUMP. ND WELLHEAD, NU BOP, POOH W/TBG.
2. RIH W/RBP, PKR, & TBG. SET RBP @ 5725', TEST TO 3000 PSI, PU & SPOT 250 GALS. 15% NE-FE DOUBLE INHIBITED ACID. POOH.
3. PERF 5480', 5493', 5509', 5519', 5534', 5568', 5602', 5616', 5625', 5634', 5648', 5654', 5666', 5688', 5699', 5703', & 5715' W/1 SPF (17 HOLES)
4. RIH W/PKR & TBG. SET PKR. @ 5400'. BREAK FORMATION & ACIDIZE W/2000 GALS. 15% NE-FE W/BALL SEALERS TO BALL OUT. FLUSH W/2% KCL WTR.
5. SWAB BACK LOAD
6. POOH W/TBG. & PKR.
7. RIH W/5 1/2" X 2 3/8" PKR. W/ON-OFF TOOL AND 2 3/8" PROFILE NIPPLE ON 3 1/2" FRAC TBG. TEST TBG. TO 9000 PSI. SET. PKR. @ 5400'. LOAD ANNULUS W/2% KCL WTR.
8. FRAC PER FRAC RECOMMENDATION
9. FLOW WELL BACK.
10. SET BLANKING PLUG IN PROFILE NIPPLE, RELEASE ON-OFF TOOL & POOH & LD FRAC TBG.
11. RIH W/PRODUCTION TBG. & ON-OFF TOOL. LATCH ON PKR. PULL BLANKING PLUG.
12. IF NECESSARY, SWAB WELL TO KICK OFF FLOWING.
13. PLACE WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE REGULATORY ANALYST DATE 12-04-97

TYPE OR PRINT NAME BRENDA COFFMAN TELEPHONE NO. 915 498-8662

(This space for State Use)

GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE DEC 09 1997

CONDITIONS OF APPROVAL, IF ANY: