

Submit 3 Copies
to appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.

30-025-06985

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OR
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Titan Resources I, Inc.

3. Address of Operator

500 W. Texas, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter C : 731 Feet From The North Line and 1909 Feet From The West Line

Section 33 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3471' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

re-perforate and re-frac Blinebry

1/15/96 MIRU pulling unit. POOH with rods, pump and tubing. RIH with bit and casing scraper. POOH with scraper and bit.

1/16/96 RU wireline truck. Perforate Blinebry with 2 shots per foot as follows:

5839'-5878'; 78 holes

5788'-5810'; 44 holes

5738'-5754'; 32 holes

RIH with packer and 3-1/2" frac tubing. Set packer at 5673'. Pressure tbg-csg annulus to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Lechwar

TITLE

Project Manager

DATE

1/23/97

TYPE OR PRINT NAME

Ron Lechwar

TELEPHONE NO 915/682-661

(This space for State Use)

APPROVED BY

TITLE

DATE

JAN 28 1997

CONDITIONS OF APPROVAL, IF ANY:

1/17/96 Frac Blinebry with 61,000 gal 50/50 quality CO₂ foam and 125,440 lb 20/40 Ottawa Sand at 28.5 B/M at 3101 psi. ISIP 1067 psi. Open well for flow back.

1/18,19/96 Flowing and recovering load.

1/20/96 Flowing and recovering load. RU slickline truck and set plug in profile nipple. Could not release on-off tool on top of packer. Pulled blanking plug. Opened well to flow and clean up.

1/21,22,23/96 Flowing and recovering load.

1/24/96 RU slickline unit and set blanking plug in profile nipple. RU wireline truck and ran freepoint. Tubing free at 5345 ft. Backed off tubing at 5315 ft. POOH and LD 171 jts 3-1/2" frac tubing.

1/25/96 RIH with 3-1/2" x 2-3/8" cross over, 168 jts 2-3/8" tubing, 1 8' x 2-3/8" and 1 6' x 2-3/8" tubing sub. Screw on to 3-1/2" tubing stub and set 10,000 lb on packer. RU slickline to retrieve plug set in profile nipple. Bailed sand off plug and pulled plug. Opened well to flow and clean up.

1/26/96 Flowing and cleaning up. Put on production.

Tubing String Detail

Top to Bottom

1 6' x 2-3/8" tubing sub
1 8' x 2-3/8" tubing sub
168 jts 2-3/8", EUE 8RD, J-55 tubing
1 2-3/8" x 3-1/2" cross over
10 jts 3-1/2", 9.3 lb/ft, EUE 8RD, N-80 tubing
1 3-1/2" x 2-7/8" cross over
On-off tool
1 X profile nipple
1 5-1/2" x 2-7/8" Otis PLS packer with 45,000 lb shear
1 2-7/8" x 2-3/8" cross over
2 6' x 2-3/8" tubing subs
1 XN profile nipple
1 wireline re-entry guide

Packer set at 5643 ft.
Bottom of assembly at 5660 ft.