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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-06985 MOBIL PRODUCING TEXAS & NEW MEXICO INC. 12450 GREENSPOINT DRIVE Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Cazinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEE Well No. Pool Name, Including Formation Lease No. E.O. CARSON BLINEBRY OIL AND GAS 14 Location Feet From The NORTH Line and 1909 Feet From The WEST \_ :\_731 Line Unit Letter C LEA 215 Range 37E County 33 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ane of Authorized Transporter of Oil or Condensate  $\mathbf{X}$ TEXAS NEW MEXICO P/L CO. P.O. BOX 1510, MIDLAND, TX 79702 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CO. or Dry Gas X P.O. BOX 1150, MIDLAND TX 79702 Twp. Rge. is gas actually connected? When? Unit If well produces oil or liquids, Sec. 21S | 37E give location of tanks. D 33 YES B-2079 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE ust be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and m Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ Swarrer teta Orig, Signed by Paul King By \_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Patricia B. Swanner

Printed Name 2/07/94

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

Geolog

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reg.Tech/Asst. III

Title

(713) 775-2081 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.