



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

November 5, 1993

Mobil Producing TX & NM Inc.
ATT: Carla Ghazizadeh
12450 Greenspoint Dr.
Houston, TX 77060

RE: RECLASSIFICATION OF WELL
BLINEBRY OIL & GAS POOL
E.O. Carson
#14-C, Sec 33, T-21S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 19, 1993.

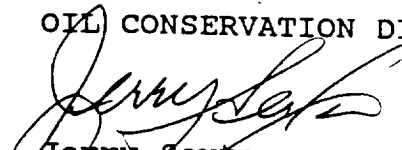
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp

Stays Oil Gas
submitted new test



Submit 2 copies to Appropriate District Office.



State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 11/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

OCT

10-20-92
(N7)

Operator		Pool		County												
MOBIL PRODUCING TX & NM INC		BLINEBRY (PRO GAS) (CONSOLIDATED)		LEA												
Address		Type of Test		Scheduled												
12450 GREENSPPOINT DR, HOUSTON, TX 77060		TEST - (X)		[]												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	% FLOW	CHOKES SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			Special		
		U	S	T							R	WATER BRLS.	PROD. DURING TEST GRAV. OIL	OIL BRLS.	GAS MCF.	GAS - OIL RATIO CU FT/BBL
BRUNSON ARGO	1T	B	09	22	37	F		23		24	0	0	0	62	-	
CORDELIA HARDY	8	C	29	21	37	P		65		24	7	34.0	2	141	70500-7050	
CORRIGAN GAS COM	7C	P	33	21	37	F		65		24	0	0	0	38	-	
E.O. CARSON	14	C	33	21	37	F		60		24	0	36.5	2	100	50,000	
	17	N	26	21	37	F		65		24	0	-	0	233	-	
	19C	L	28	21	37	F		60		24	0	-	0	218	-	
MARSHALL COM	2	F	34	21	37	F		65		24	0	39.4	1	454	454,000	
	3	D	34	21	37	F		50		24	1	-	0	27	-	
S.E. LONG	5-C	O	11	22	37	F		40		24	0	41.9	0	140	-	
	8C	J	11	22	37	F		65		24	0	-	0	469	-	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Carla C. Ghazizadeh

Printed name and title
CARLA C GHAZIZADEH

ENV & REG ASST

9-30-93

(713) 775-2092

Date

Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1960, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 11/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator MOBIL PRODUCING TX & N.M. INC.		Pool BLINEBRY (PRO GAS) (CONSOLIDATED)		County LEA												
Address % MOBIL EXPLORATION & PRODUCING U.S. INC. 12450 GREENSPRING DRIVE, HOUSTON TEXAS 77060		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	% FLOW	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABL	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T	R							WATER BBS.	GRAV. OIL	OR BBS.		GAS MCF.
E.O. CARSON	14	C	33	21	37	11/17/93	F		60		24	0	36.5	1	100	100,000

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Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lbs. of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Patricia B. Swanner

Printed name and title

Patricia B. Swanner

Env.Reg./Tech. Asst.

Date

11/17/93

(713) 775-2081

Telephone No.