STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mobil Producing TX & NM Inc.
P.O. Box 633
Midland, TX 79702

Attn: Judy Dixon

Re: Reclassification of Well
Blinebry Oil & Gas Pool
E. O. Carson #4-C
Sec. 33, T21S, R37E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well it will be reclassified from a gas well to an oil well effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 8, 1991.

If the well is to be reclassified please submit a revised acreage dedication plat, Form C-102, outlining 40 acres for this oil well. Also, if the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

If you have questions concerning this, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

submitted new test - remains gas

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator	Pool	County
MOBIL PRODUCING TX & NM INC.	BLINEBRY OIL & GAS	LEA

Address BOX 633
MIDLAND, TX 79702

TYPE OF TEST - (X) Scheduled [X] Completion [ ] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
BRUNSON ARGO	1	B	09	22	37	8/1/91	P		20		24	0	40.8	0	37	0
BRUNSON ARGO	6C	E	10	22	37	8/3/91	F					0		0	130	
BRUNSON ARGO	13C	A	09	22	37	8/24/91	P		60		24	0		.76	66	86842
CARSON WATSON COM	2UT	H	33	21	37	8/7/91	F		65		24	0		0	84	
CORDELIA HARDY	8	C	29	21	37	8/10/91	P		65		24	8	34.0	3	170	56666
CORRIGAN GAS COM	7C	P	33	21	37	8/10/91	F		65		24	0	34.2	.10	52	520000
E. O. CARSON	14	C	33	21	37	8/4/91	P		65		24	0	36.5	2	90	45000
E. O. CARSON	19C	L	28	21	37	8/3/91	F		60		24	0		1	198	198000
MARSHALL COM	3	D	34	21	37	8/7/91	F				24	0		0	32	
S. E. LONG	5C	O	11	22	37	8/6/91	F		60		24	0	41.9	1	407	407000
S. E. LONG	8C	J	11	22	37	8/7/91	F		60		24	0		0	707	
									Brunson Argo 6C-			70% Blinebry -		0	91	
												30% Drinkard		0	39	
															130	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Dixon
Signature

JUDY DIXON /ENVR/REGULATORY TECH II
Printed name and title

9/12/91 (915) 688-2452
Date Telephone No.

Pool BLINEBRY — Operator Mobil Oil ~~Corp.~~

Lease E.O. Carson — Well No. 14 — Unit C — S 33 — T 21 — R 37

DATE OF TEST		Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF		
4-5-73	24	Est 68.0	11	16	1350	84375	
10-4-73	24	68.2	6	8	840	105000	
[illegible]	[illegible]	[illegible]	4	4	[illegible]	[illegible]	
8-3-74	24	68.2	3	5	666	132000	
8-5-75	24	68.2	3	1	440	440000	
8-2-76	24	[illegible]	1	1	420	420000	
8-11-77	24	[illegible]	1	0	374	—	
8-3-78	24	[illegible]	1	0	309	—	
8-16-79	24	[illegible]	2	1	268	268000	
8-14-80	24	[illegible]	2	1	239	239000	
8-3-81	24	[illegible]	1	0	145	—	
8-22-82	24	[illegible]	0	0	20	—	
7-7-83	24	[illegible]	1	2	180	90000	
8-2-84	24	GW	1	1	162	162000	
9-4-85	24	GW	2	0	45	—	
9-9-86	24	—	1	1	39	39000	
11-1-86	24	—	6	0	29	—	
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8-4-88	24	—	1	4	146	365000	
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
12-21-89	24	—	0	0	104	—	
8-10-90	24	—	8	5	113	22600	
10-22-90	24	—	6	2	135	67,500	
8-4-91	24	—	0	2	90	45000	

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Operator	Pool	County
Mobil Exploration & Producing U.S. Inc.	Blinebry Oil & Gas	Lea

Address: Box 633, Midland, TX 79702

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E. O. Carson	14	C	33	21	37	11/2/91	P		65		24	0	365	1	100	100,00
RETEST:																

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Judy Dixon
Signature

Judy Dixon Regulatory Tech. II
Printed name and title

11/07/91 915-688-2452
Date Telephone No.