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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>MOBIL OIL CORPORATION</b>		8. Farm or Lease Name <b>E. O. CARSON</b>
3. Address of Operator <b>THREE GREENWAY PLAZA EAST - SUITE 800; HOUSTON, TX 77046</b>		9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>731</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1909</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>33</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3471 GR</b>		12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>INSTALL OTIS STORM CHOKE</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/77 - Rigged up Otis wire line service shut well in ran otis type H valve with 3/4 I.D. set to close at 91 psi or less or 80° F or less to 2985' set in collar rigged down put well back on production  
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Richard Anderson</u>	TITLE <u>Authorized Agent</u>	DATE <u>June 24, 1977</u>	
APPROVED BY <u>Dis. I, Supv.</u>	TITLE _____	DATE <u>June 24, 1977</u>	
CONDITIONS OF APPROVAL, IF ANY:			