

| | |
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| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PROBATION OFFICE | |

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supplemental to O.C. Form No. 1
Effective 1-1-65

| | |
|--|---|
| Operator <i>Mobil Oil Corporation</i> | |
| Address <i>Box 633, Midland, Texas 79701</i> | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------------------|-------------------------|---|---|---------------------------|
| Lease Name <i>E.O. Carson</i> | Well No. <i>14</i> | Pool Name, including Formation <i>Blinbury - Gas</i> | Kind of Lease State, Federal or Fee <i>Fee</i> | Lease No. |
| Location | | | | |
| Unit Letter <i>C</i> | : <i>731</i> | Feet From The <i>North</i> Line and | <i>1909</i> | Feet From The <i>West</i> |
| Line of Section <i>33</i> | Township <i>21 S</i> | Range <i>37-E</i> | N.M.P.M., <i>Lea</i> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <i>Texas New Mexico Pipe Line Co.</i> | <i>Box 1510, Midland, Texas 79701</i> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <i>Northern Natural Gas Co.</i> | <i>Box 3316, H.C. Butcher, Midland, Tex 79701</i> |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. <i>D 33 21 S 37-E</i> |
| | Is gas actually connected? <i>NO</i> |

If this production is commingled with that from any other lease or pool, give commingling order number: *R-2079*

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-------------------------------------|-----------------------------|----------|--------|-------------------------------------|-------------|-------------------------------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Reatv. | Diff. Reatv. |
| | | <input checked="" type="checkbox"/> | | | | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> |
| Date Spudded <i>10-28-72</i> | Date Compl. Ready to Prod. <i>11-7-72</i> | Total Depth <i>8220</i> | P.B.T.D. <i>6280</i> | | | | | |
| Elevations (DF, RAB, RT, GR, etc.) <i>3471 GR</i> | Name of Producing Formation <i>Blinbury</i> | Top Oil/Gas Pay | Tubing Depth <i>5920</i> | | | | | |
| Perforations <i>5738-54, 5788-5810, 5839-5878 w/i JSPF</i> | Depth Casing Shoe <i>5836</i> | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| <i>17-1/4</i> | <i>13-3/8</i> | <i>310</i> | <i>300 sck</i> | | | | | |
| <i>11</i> | <i>8-5/8</i> | <i>3810</i> | <i>1000 sck</i> | | | | | |
| <i>7-7/8</i> | <i>5-1/2</i> | <i>8220</i> | <i>1575 sck</i> | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|---|--|--------------------------------------|
| Actual Prod. Test-MCF/D <i>625</i> | Length of Test <i>24</i> | Bbls. Condensate/MMCF <i>8</i> | Gravity of Condensate <i>44.5</i> |
| Testing Method (pilot, back pr.) <i>4 pt.</i> | Tubing Pressure (Shut-in) <i>842</i> | Casing Pressure (Shut-in) <i>Pkr.</i> | Choke Size <i>14/64</i> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)
Proration Clerk
(Title)
1-9-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *[Signature]*
TITLE *[Signature]*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change. A separate Form O-104 must be filed for each pool in newly completed wells.