NUMBER OF COPIE	IS RECEI	VED	
0	TRIBUTI	ON	
SANTA FE		-	
FILE			
U.S.G.S.			
LAND OFFICE	-	1	
	OIL		
TRANSPORTER	GAS		.
PRORATION OFFIC			
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION

**FORM C-103** (Rev 3-55)

4 0

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

			· · · · · · · · · · · · · · · · · · ·				<u> </u>		
Name of Company				Addres	s	¢.			
Socony Mobil Cil Com	ceny, I	nc.		Box	1800,	Hotts.	Tow Mexic	20	
Lease			Well No.	Unit Letter	Section	Township		Range	
E. O. Carson			14	C	33	21	S	37 E	
Date Work Performed 8/8 thru 8/28/63	Pool	Hare			0	County			
			AREPORT	OF: (Check a	ppropria	te block)			ينداخلهي
Beginning Drilling Operati	ons	Ca	sing Test an	d Cement Job		Other (I	Explain):		
Plugging		C Re	medial Work			Re-Cos	pletion		
Detailed account of work done		anon titer	of materials		1. 1	1			

nd quantity of materials used, and results obtained.

Moved in & rigged up Bateman & Whitsit Unit. Installed POP & pulled 2" tbg. & Gas Lift valve Ran 30' of 42" WP w/mill, 3 3/4" US, 13" grapple on 2" tbg. to 7538'. Wash out sand 7544-7582'. Fulled wash pipe, rec. piece of swab line. Ran wash pipe & CS. Wash over 7582-7588' Pulled wash pipe, no recovery. Ran 3 prong grab, showed fish 7582-87'. Fulled grab, no rec. Ran 42" Lap. Block, shows wire line. Ran center spear on thg. Showed fish to 7603', pulled spear, no recovery. Ran 30' 42" WP w/Clusterite shoe. Milled 7608-7610'. Pulled WF, rec. ball of wire line (1' x 4" diam.) Re-ran WP tagged fish @ 7608'. Willed 7609-7644'. Fulled WP, rec. 5' wire line. Re-ren MP to 7644, washed over 7644-7667'. Pulled WF, no rec. Ran Imp. block, showed rope socket up. Ran 42" T-Dog socket, caught fish, lost fish w/10,000#, No recovery. Ran 42" WP w/shoe & catches. Washed over fish to 7700', pulled WP, recovered all of fish. Ran HOWCo, DM retainer to 7538' on 2" tbg. Squeezed McKee perfs. 7630-56 w/100 sx Trinity Inferno cement, Max Pr. 5000#. Rev. out 40 sx. WOC 19 1 hrs. Ran 4 3/4" bit & 3-32" DC on 2" tbg. Drilled retainer & cement 7538-7658'. Tested perfs. w/1500# for 30 mins. Tested OK. Drilled coment 7689-7800'. Fulled tbg. & bit. Lane Wells perf. 52" csg. 7754-70 w/l JSFF. Ran 2" tbg. to 7767' w/Guib. pkr. @ 7733'. Swab 26 BLO ir 22 hrs.

Witnessed by			Position		C	Company					
0. 0. Roberts Drilling			Forema								
		FILL IN SELO				PORTS OF	NLY				
			ORIGINAL								
D F Elev.	F Elev. TD PBT			BTD			Inter	val	Completion Date		
Tubing Diame	ubing Diameter Tubing Depth		Oil String Diame		ing Diamet	Ler		Oil String Depth			
Perforated Into	erval(s)	-4	·	1				<b>.</b>			
Open Hole Interval					Producing Formation(s)						
			RESULTS O	FWOR	KOVER						
Test	Date of Test	Oil Production BPD	Gas Production Water MCFPD			r Production BPD Cul		GOR bic feet/Bbl	Gas Well Potential MCFPD		
Before Workover											
After Workover				<u> </u>							
	OIL CONSERV		- <b>I</b>	I her to th	eby certify e best of m	that the in y knowledg	forma ze.	tion given ab	ove is true and complete		
Approved by			Name	Name Mchlame							
Title	6		· · · · · · · · · · · · · · · · · · ·	Positi	0 1		uvyA				
Date				Comp		or					