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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico			
Lease E. O. Carson	Well No. 14	Unit Letter C	Section 33	Township 21	Range 37		
Date Work Performed 4/30 thru 5/20/63		Pool Wantz Abo		County Lin			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up K-Part Well Service Unit. Attempted to blow well down 24 hrs. HOWCo killed well w/125 bbls. of 10% salt water. Installed BOP. Attempted to pull tbg. & pkr. McCullough ran free point indicator, tbg. stuck @ 7162'. Cut tbg. @ 7141' w/Chemical cutter. Pulled tbg. Ran 4 11/16" Bowen OS, bumper sub & jars on tbg. Caught fish, jarred 1 hr. Rec. Quib. hookwall pkr., 3 jts. tbg. & tail pipe. Ran 3 1/2" sand pump on sand line to 8200', no fill up. Ran HOWCo. RTTS tool on 2 3/8" tbg., set @ 7188'. Attempted to squeeze Wantz Abo Perfs. 7258-7286 w/100 sx Trinity Inferno cement. Pr. Vac. WOC 6 hrs. Re-squeezed w/100 sx Trinity Inferno cement. Pr. Vac. WOC 8 hrs. Re-squeeze w/100 sx Incor 1/4# Flocele. Pr. Vac. WOC 4 hrs. Re-squeeze w/50 sx Incor w/7# Gilsomite per sx. Pr. Vac. WOC 10 hrs. Re-squeezed w/100 sx Incor 6% Gel + 1/4# Flocele per sx + 50 sx Incor neat w/1/4# Flocele per sx. Max Pr. 5000#. Rev. out 15 sx. Pulled tbg. & RTTS tool. Ran 4 3/4" Bit on 2 3/8" tbg. 5-3 1/2" drill collars. Drilled out cement 7188-7700. Test perfs. w/3000# for 30 mins. Tested OK. Western Co. perf. 5 1/2" csg. 7630-7656 w/2 SPF. Ran 2" tbg. open ended to 7654' w/Quib. HW Pkr. @ 7531'. Dowell acidized perfs. 7630-56 w/500 gal. 15% Acid. Brk. down Pr. 1300# Trt. Pr. 500#, Rate 1.0 BPM. ISIP OK. Swab 26 BLO in 4 hrs. Pulled tbg. to rec. stuck swab.

Continued on page #2

Witnessed by Vern L. Floyd	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

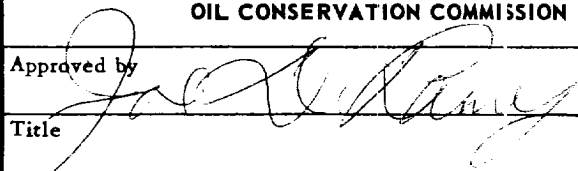
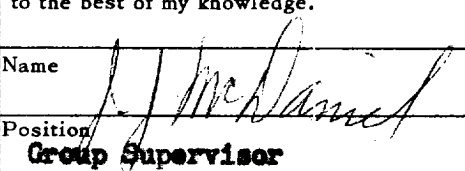
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPC	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Group Supervisor
Date	Company Socony Mobil Oil Company, Inc.

Socony Mobil Oil Company, Inc.

E. O. Carson #14, Unit C,
Sec. 33, T-21S, R-37E,
Lea County, New Mexico

Swab fell to bottom. Ran tbg. to 7590', stopped. Ran impression block on sand line. Ran 3 prong Grab on tbg. Rec. 30' sand line. Ran Impression block. Ran 3 prong grab on 2" tbg. to 7590', failed to rec. fish. Ran Kelo socket on tbg., failed to rec. fish. Ran 2" sand pump on sand line, rec. sand. Ran 2 3/8" H-40 tbg. to 7537, tgb. perfs. @ 7524' w/Quib. L-30 pkr. @ 7515' & 4 Marla Gas Lift valves @ 7486, 6430, 5133 & 3710'. Tested tbg. w/3000#. Set pkr. w/12,000# weight. Remove BOP, install well head. Test block pr. of valves, #1-770#, #2-760#, #3-740# & #4-720#. A 1 1/2" x 27' sinker bar with a 2 cup Quib. swab & 1 foot of line on rope socket left in hole. Top of fish @ 7590'. On gas lift flowed 1 1/2 BLD + 150 BW in 120 hrs. Well Temporarily abandoned 5/20/63.

E. O. Carson RIA, Unit 0,
Sec. 22, T-212, R-37E,
Las County, New Mexico

Locality 1011 Oil Company, Inc.

Well temporarily abandoned 5/20/63.
of fish - 7590'. On gas lift flowed 12 B10 + 120 BW in 120 hrs. Top
S cup Grip. swap & 1 foot of line on rope socket left in hole. Top
weight. Remove 307, install well head. Test block pr. of valves,
7486, 6430, 5133 & 3710'. Tested top. w/3000#. Set pr. w/12,000#
parts. w/7524' w/Grip. 1-30 pr. 1 7515' & 4 trials Gas lift valves &
sand runs on sand line, rec. sand. Ran 2 3/8" H-40 top. to 7537' top.
to rec. fish. Ran Kelo socket on top. failed to rec. fish. Ran 2"
Ram Impression block. Ran 3 strong grab on 2" top. to 7590', failed
block on sand line. Ran 3 strong Grab on top. Rec. 30' sand line.
Over fall to bottom. Ran top. to 7590', stopped. Ran Impression