## NEW MEXICO OIL CONSERVATION COMMISSE N Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission Desprey the well specified in to begin. A copy will be returned to the sender on which will be giver the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Notice of Intention of Otiange Plans					
		Notice of Intention to Temporarily Abandon W	/ELL	Notice of Intention to Drill Deeper	
OTICE OF INTENTION O PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Jotice of Intention o Squeeze	X	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION COMM ANTA FE, NEW MEXICO	MISSION	Hebbs, New Mexi		February 19	, 1963
entlemen:	tonsion a. J.				
	T-	certain work as described be			
(40-acre Subdivision) (Compar	ec	21S	37K	Wints Abo	(Unit)
Iss		•	,,		************************
TD: 8220' PBTD: 7990' Csg. 13 3/8" @ 3	10 v/300	INSTRUCTIONS IN THE			575 ex.
PBTD: 7990' Cag. 13 3/8" @ 3 Perfs: 7258-728 Propose to rig u	10 w/300 6 B mullin	sx., 8 5/8* @ 381(	0' w/1000 sx	., 5½" @ 8220' w/1	
PBTD: 7990' Csg. 13 3/8" @ 3 Perfs: 7258-728  Propose to rig u cementer & set @ pressure test est shet per foot.	10 v/300 6 p pulling 7200'. g. v/180		0' w/1000 sx  0P. Clean or 58-7286 w/75  Prierate 5½*	., 52" @ 8220' w/1	retrievable out &
PBTD: 7990' Csg. 13 3/8" @ 3 Perfs: 7258-728  Propose te rig u cementer & set @ pressure test es shet per foot. I and attempt recei	10 v/300 6 p pulling 7200'. g. w/1800 Eun thg.	g unit & install Bo Squeeze perfs. 725 Of for 30 mins. Pe & pkr. and acidize in Makes formation	0' w/1000 sx  0P. Clean on 58-7286 w/75  Prferate 5½* 5 perfs. w/50	., 52" @ 8220' w/1	retrievable out & i/2 jet id. Test
PBTD: 7990' Csg. 13 3/8" @ 3 Perfs: 7258-728  Propose to rig u; commuter & set @ pressure test es; shet per foot. I and attempt received.	10 v/300 6 p pulling 7200'. g. w/1800 Eun thg.	g unit & install Bo Squeeze perfs. 7250 for 30 mins. Pe & pkr. and acidize in Makes formation	O' w/1000 sx  OP. Clean on 58-7286 w/75  orferate 5½* operfs. w/50  Group Sun	o, 52" @ 8220' w/1  it to 7700'. Run : sx cement. Drill casing 7634-7664 : 00 gals 15% IST Ac:	retrievable out & i/2 jet id. Test
PBTD: 7990' Csg. 13 3/8" @ 3 Perfs: 7258-728  Propose te rig u comenter & set @ pressure test es shet per foot.	10 v/300 6 p pullin 7200'. g. v/180 Run tbg.	g unit & install Bo Squeeze perfs. 725 Of for 30 mins. Per & pkr. and acidize in Makes formation	O' w/1000 sx  OP. Clean on 58-7286 w/75 erferate 5½* perfs. w/50  Secony Mobil  Mc Grup Sup Send Co	of Company or Operator  Company or Operator	retrievable out & i/2 jet id. Test
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