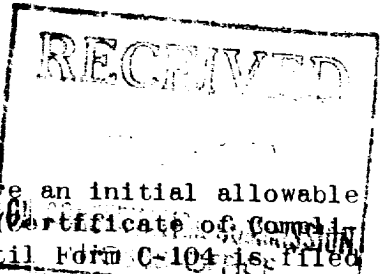


OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

February 25, 1942

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company  
Company or Operator

Lease

Well No. 14 in NE 1/4 1/4

Undeag. Lower

section 33, T. 21-S, R. 37-E, N.M.P.M. Permian Pool Lea County

Please indicate location:

Elevation 3471

Re work  
xXXXXXXXXX

1-29-52 to 2-20-52  
XXXXXXXXXX


Total Depth 8220

P.B. 7990

Top Oil/Gas Pay 7258

Top Water Pay -

Initial Production Test: Pump Flow 66 (BOPD OR CU. FT. GAS PER DAY)

Based on 66 Bbls. Oil in 24 hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): -

Size of choke in inches 3/4"

Tubing (Size) 2" @ 7980 feet

Pressures: Tubing 50-90-190 Casing Packer

Gas/Oil Ratio 14541-1 Gravity 34.1° @ 60°

Casing Perforations:

Perf 5-1/2" 7258-7286

Unit letter: C

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

13-3/8"	310	300
8-5/8"	3810	1000
5-1/2"	8220	1575

500 Gals 7258 to 7286 S/

3000 Gals 7258 to 7286 S/

6000 Gals 7258 to 7286 S/

Shooting Record.

none Qts to S/

Qts to S/

Qts to S/

Natural Production Test:

Pumping Flowing

Test after acid or shot:

Pumping 66 Barrels in 24 Hours Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1160  
T. Salt  
B. Salt  
T. Yates 2520  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3870  
T. Glorieta 5085  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson 7320  
T. McKee 7605  
T. Ellenburger 8040  
T. Gr. Wash  
T. Granite 8215  
T. Detritas 7310  
T. Lower Permian 7255  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: February 20, 1952

Pipe line taking oil or gas: Magnolia Pipe Line Company, (Tentive)

Remarks: Re-completed in lower Permian Pay, Well made 272 Barrels of  
Salt Water

Magnolia Petroleum Company  
Company or Operator

By: *[Signature]*  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED *[Stamp]* Feb 28 1952 . 19

OIL CONSERVATION COMMISSION

By: *A. H. Parker*

Title: Prevention Insp &  
Oil & Gas Inspector