

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.	30-025-06986
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name E. O. CARSON
2. Name of Operator Titan Resources I, Inc.	8. Well No. 15
3. Address of Operator 500 West Texas Suite 500, Midland, TX 79701	9. Pool name or Wildcat PADDOCK
4. Well Location Unit Letter <u>C</u> : <u>731</u> Feet From The <u>North</u> Line and <u>2051</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3457' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out, acidize and install pumping equipment

1/28/97 MIRU pulling unit. POOH with tubing.

1/30/97 RIH with clean-out bailer on tubing. Tag fill at 5254'. (Perfs: 5126' - 5280') Clean out to 5298'. POOH with bailer. RIH with packer, set at 5100'.

1/31/97 RU swab. Recovered heavy iron sulfide emulsion. Acidized with 3000 gal 15% HCl with paraffin chemical. Swabbed 19 Bbls.

2/1/97 Swabbed 60 Bbls total fluid--20% oil cut.

2/3/97 Replaced tubing and RIH for production. RIH with pump and rods.

2/6/97 Set pumping unit and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE Project Manager DATE 2/24/97
TYPE OR PRINT NAME Ron Lechwar TELEPHONE NO. 915/682-6612

(This space for State Use)
APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 04 1997