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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator Mobil Oil Corporation

3. Address of Operator Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER C, 731 FEET FROM THE NORTH LINE AND 2051 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3471 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒

Perforated additional Perfs in Paddock Zone & Sand water Frac.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
Perforated additional section in Paddock Formation And Sand water Frac as Per attached Daily Drilling Report.

RECEIVED

AUG 18 1972

OIL CONSERVATION COMM.
HOOVER, N. M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Authorized Agent DATE 8-17-72

PROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 21 1972

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

E. O. CARSON #15

E. O. CARSON #15, Paddock Field, Lea County, New Mexico.

OBJECTIVE: Perf additional section in the Paddock form & frac - AFE #2806 - MOBIL INT. 100% - EST. COST \$12,000.

7/27/72 7769 TD, 5231 PBTD

MIRU Eunice Well Ser DD Unit, tagged bottom & POH w/ 2-3/8" tbg & pkr, bottom @ 5142, prep to CO.

7/28 E. O. CARSON #15, 7769 TD, 5300 PBTD

Ran 4-3/4" bit & 5 1/2" csg scraper on 2-3/8" tbg, drill & CO from 5130 to 5300 in 4 hrs, Runco spot 250 gals 15% NE acid on bottom, POH, Schl perf Paddock 5267-80 w/ 1 SPF, 13 holes, SD for nite.

7/29 E. O. CARSON #15, 7769 TD, 5300 PBTD.

Ran Baker Model R pkr on 2-3/8 tbg to 5250, Runco acidize Paddock perf 5267-80 w/ 1500 gals 15% NE acid & 20 RCNB, TTP 2000-3000, ISIP 800, 3 min vac, AIR 3.4 BPM, POH w/ tbg & pkr, prep to frac.

7/30 Runco SWF Paddock form down 5 1/2 csg w/ 25,000 gals 9.0# gelled wtr, 60,000# 20-40 sd & 26 RCNB, frac fluid contained 20# guar gum, 25# Adomite Aqua & 2 gals Surftron 61/1000 gals, TCP 900-2600, ISI 800, 5 min 400, 14 min vac, AIR 46.3 BPM, attempt to screen out by increasing sd to 8#/gal on last 3000# & reducing pump rate to 1 1/2 BPM, ck sd fillup w/ WL @ 5157, ran tbg w/ notch collar & WO sd 5157-5300, POH, ran Guib KV-30 pkr on 163 jts 2-3/8 tbg, set pkr @ 5100, SN @ 5099, inst'l tree, SD for nite.
- 922 BLW.

7/31 Prep to sw test.

8/1 E. O. CARSON #15, 7769 TD, 5300 PBTD.

SI 36 hrs, TP 2100, F 31 BNO + 94 BLW on 13/64 ck/7 hrs, TP 600, gd sh gas, Rel unit & to Prod 2:30 p.m. 7/31/72.
- 828 BLW.

8/2 E. O. CARSON #15, 7769 TD, 5300 PBTD.

SI 24 hrs - connecting tanks. - 828 BLW.

8/3 E. O. CARSON #15, 7769 TD, 5300 PBTD.

F 6 BNO + 0 BLW/16 hrs, 14/64 ck, TP 1500, ck froze off.

8/4 E. O. CARSON #15, 7769 TD, 5300 PBTD.

F 247 BNO + 52 BLW/24 hrs, 18/64 ck, TP 1000. - 776 BLW.

8/5 E. O. CARSON #15, 7769 TD, 5300 PBTD.

F 90 BNO + 25 BLW/9 hrs, 18/64 ck, TP 1000, SI, repair ck. - 751 BLW.

8/6 Repaired ck, F 110 BNO + 87 BLW/19 hrs, 13/64 ck, TP 1250. - 664 BLW.

8/7 F 175 BNO + 91 BLW/24 hrs, 15/64 ck, TP 1150, GOR 2180/1. - 573 BLW.

8/8 E. O. CARSON #15, 7769 TD, 5300 PBTD
F 120 BNO + 59 BLW/ 24 hrs, 12/64" ck, TP 1100#. -514 BLW.

8/9 E. O. CARSON #15, 7769 TD, 5300 PBTD.
F 84 BNO + 42 BLW/20 hrs, 15/64 ck, TP 1150. - 472 BLW.

8/10 E. O. CARSON #15, 7769 TD, 5300 PBTD.
F 178 BNO + 59 BLW/24 hrs, 15/54 ck, TP 1050. - 413 BLW.

8/11 E. O. CARSON #15, 7769 TD, 5300 PBTD
F 41 BNO + 27 BLW/ 6 hrs, ck froze, 15/64" ck, -386 BLW.
TP 1050.

8/12 E. O. CARSON #15, 7769 TD, 5300 PBTD.
F 66 BNO + 36 BLW/24 hrs, 7/64 ck, TP 1050. - 350 BLW.

8/13/72 NM OCC POT: F 137 BNO + 30 BLW/24 hrs, 20/64 ck, TP 1025,
POTENTIAL GOR 4160/1, Grav 39.6 @ 60, Allow 51 NP (2000/1 GOR limit),
Top 107, Cap 137, Compl 7/30/72. - 320 BLW.
Before WO: 4 BO + 0 BW.
FINAL REPORT.