NG. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

(Title)

(Date)

6/29/65

П.

III.

IV.

DISTRIBUTION	NEW MEYICO OU	CONCEDUATION CONTRA	
SANTA FE	F Control of the Cont	NEW MEXICO OIL CONSERVATION COMMISN  REQUEST FOR ALLOWABLE  AND	
FILE			
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATU	RAL GAS
LAND OFFICE			
TRANSPORTER OIL	·		
OPERATOR GAS			
PRORATION OFFICE			
Sperator			
Socony Mobil Oil Con	mpany, Inc.	·	
Box 1800, Habbs, New	w Mexico		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain	n)
Recompletion X		Gan	
Onunge in Ownership		densate	
T			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN Lease Name		Name, including Formation	Kind of Lease
E. O. Carson		Paddeck	State, Federal or Fee Fee
Location			ree
Unit Letter <u>C</u> ; <u>7</u>	Feet From The North I	_ine and 2051 Feet	From The West
22			
Line of Section 33 , 7	Township <b>21S</b> Range	37E , NMPM, I	£8 County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	248	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Shell Pipe Line Corp	poration		
Name of Authorized Transporter of (	Casinghead Gas 🔭 💮 or Dry Gas 🦳	Address (Give address to which	Taxas approved copy of this form is to be sent)
Skelly Oil Company		Box 1135, Eunice,	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 33 218 37	E Yes	6/28/65
	with that from any other lease or poo	l, give commingling order numbe	r:R=2079
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Complet	$\mathbf{x}$	<b>X</b>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<b>X</b> P.B.T.D.
-	6/28/65	7769	5231'
Pop.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Paddock	Paddeck	5176'	5131'
Perforations 5176 - 5231 (31 ho	2		Depth Casing Shoe
5176 - 5231 (31 he		ND CENENTING DECORD	77691
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
17 an	13 3/8"	290	SACKS CEMENT
12 "		28661	250
7 7/8"	8 5/8" 5 1/2"	77691	1250 665
TEST DATA AND REQUEST:		after recovery of total volume of loc	ad oil and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)	
6/9/65	6/28/65	Producing Method (Flow, pump,	gas tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	200	Pkr.	17/64"
Actual Prod. During Test	Oti-Bbls.	Water-Bbls.	Gas-MCF
23 bbls.	16	7	282
			7.7.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	(T.)		
resulty method (publ., buck pr.)	Tubing Pressure	Casing Pressure	Choke Size
EDTERIO TEL OF COMPANY	var.		
ERTIFICATE OF COMPLIAN	NUE	OIL CONSE	RVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19
Commission have been complied	with and that the information given		
pove is true and complete to the	ne Best of my knowledge and belief.	BY	Muli
		TITUE	
h. 11			d in compliance with
K / IICh/Ann	'el	- <b>(</b> )	d in compliance with RULE 1104. allowable for a newly drilled or deepened
(Sig	nature)	well, this form must be acc	ompanied by a tabulation of the deviation
Gross Supervisor		tests taken on the well in	accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.