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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Socany Mobil Oil Company, Inc.	8. Farm or Lease Name E. O. Carson
3. Address of Operator Box 1800, Gobbs, New Mexico	9. Well No. 15
4. Location of Well UNIT LETTER C 731 FEET FROM THE North LINE AND 2051 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3471 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug Back & Recomplete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Lohman Unit. Install BOP. ABC Rental Tools ran 2 3/8" tbg. to 5714', Chemical Engr. Co. circ. to oil. Pulled 2 3/8" tbg. Schlumberger ran GR-N collar log 3200' to 7500'. Test csg. w/1500#, bled to 1200#. Schlumberger set CI BP @ 7502', test csg. to 1500#, continue to leak. Perf. 5 1/2" csg. in Paddock Formation 5126, 28, 30, 32, 34, 5136, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 76, 78, 86, 88, 90, 95, 97, 99, 5219, 21, 23, 5225, 27, 29, & 31 w/1 JSFF (31 holes). Ran retrievable BP & Pkr., set BP @ 5285', Pkr. @ 5240'. Press. BP & circ. around pkr., reset BP @ 5316', pkr. @ 5271'. Test BP w/1500# for 15 mins., test OK. Set Pkr. @ 5095', tbg. 5138'. Swab & flowed 22 BSW in 1 hr. Flowed dry gas 2 hrs. Western Co. acidized perfs. 5126-5231 w/1000 gals 15% NE Acid + 25 RCN Ball sealers. Rate 2.5 BPM, ISIP 1700#, 10 min SIP 500#. Flowed 22 BLO + 24 BAW + 35 BNO + 116 BSW in 14 hrs. Killed well & reset pkr. @ 5093'. Squeeze perfs. 5126-5231' w/100 sx Vis Squeeze. Max Pr. 3400#. WOC 41 hrs. Swab & flowed 39 BLO + 20 BSW + 6 BBl. cement slurry in 12 hrs. Swab & flow 30 BLO + 28 BSW in 38 hrs. SI 11 hrs. Unseated pkr., circ oil. Ran ret. head to 5231', tag cement, pulled pkr. Ran 2" tbg. to 5131' w/Guib Pkr. @ 5095'. Installed tree, flowed 145 BLO + 8 BNO + 48 BSW in 230 hrs. On NMOCC Potential test flowed 16 BNO + 7 BSW in 24 hrs. 17/64" ch. TP 200#, GOR 17,656, Gty. 39.1 @ 60". Well recompleted in Paddock Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. McDaniel TITLE Group Supervisor

DATE 6/29/65

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE