

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT****OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8960****Jennifer A. Salisbury
CABINET SECRETARY**

March 22, 1999

Titan Resources I, Inc.
ATT: Shirley Melton
500 West Texas - Suite 500
Midland, TX 79701*Called
4-16-99*RE: Reclassification of Wells
E. O. Carson, #9-B & 16-D
Sec. 33-T21S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

The annual Gas-Oil-Ratio Tests for the above-referenced wells indicated these wells should be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool, with the oil allowable being cancelled effective May 1, 1999.

If for some reason you feel these tests do not reflect the proper classification of these wells, please submit another test for our consideration by April 5, 1999.

If these wells are to be reclassified from oil to gas you will need to submit the following:

- 1631 444*
- 1.) Form C-102 acreage dedication plat for these wells, outlining a standard ~~200~~ acres proration unit or application for a NSP.
 - 2.) Form C-104 showing reclassification from oil to gas effective May 1, 1999, indicating transporters of condensate and dry gas for these wells.
 - 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,
OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I
CW:nm

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Qd

10-26-99
B

Operator TITAN RESOURCES I, INC.		Pool BLINEBRY OIL & GAS		County LEA											
Address 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701		TYPE OF TEST - (X)	Scheduled ☒	Completion ☐	Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T							R	WATER BBL.	GRAV. OIL		OIL BBL.
E. O. CARSON 30-025-06977	5	G	033	21S	37E	09/17/99	P			24	3		3	112	37333
E. O. CARSON 30-025-06981	9	E	033	21S	37E	09/03/99	P			24	2	34.70	3	282	94000
E. O. CARSON 30-025-06982	10	F	033	21S	37E	08/06/99	P			24	3	34.70	4	146	36500
E. O. CARSON 30-025-06987	16	D	033	21S	37E	08/14/99	P			24	1	34.70	2	222	111000
E. O. CARSON 30-025-06873	19	L	028	21S	37E	08/10/99	F			24	6		4	205	51250

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Shirley Melton
Signature

SHIRLEY MELTON ENGINEERING TECH

Printed name and title

09/29/99

Date

(915)498-8604

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)