

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-06987
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. O. Carson
Well No. 16
Pool name or Wildcat Blinebry Oil and Gas (Oil)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	
Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3464' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perf & Acidize ☒

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/97 MIRU, TOH rods, ND wellhead, NU BOP, SOH w/tbg.  
11/22/97 Swab fluid out of tbg, TOH tbg & TAC, ream through tight spot @ 5313', prepare to run csg scraper & spot converter.  
11/23/97 TIH bit & csg scraper, set @ 5313', TIH open ended tbg to 5824', spot 500 gals Respect 40C scale converter, flush 23 bbls 2% KCL, prepare to perf upper Blinebry & acidize.  
11/24/97 Perf Blinebry 5487', 91', 93', 5509', 12', 25', 37', 49', 55', 61', 74', 85', 98', 5611', 34', 48', (17 holes - 1 SPF), set pkr 5300' Acdz 4000 gals AS-290 w/336 ball sealers, swab, prepare to continue to swab.  
11/25/97 Swabbing.  
11/26/97 Swabbing, Prepare to run production equipment.  
11/27/98 Swab, RD swab, ND BOP, NU wellhead, TIH pump, rods, load & test, return well to production, prepare to scale squeeze.  
12/2/97 Pump 30 gals S-3000, 126 gals S-262 mixed w/30 bbls 2% KCL, flushed w/280 bbls 2% KCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-30-98  
TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use) ORIGINAL FILED

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 06 1998  
CONDITIONS OF APPROVAL, IF ANY: CA