

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-06987

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name  
E. O. Carson

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Titan Resources I, Inc.

Well No.  
16

Address of Operator  
500 West Texas, Ste. 500, Midland, Texas 79701

Pool name or Wildcat  
Blinbry Oil and Gas (Oil)

Well Location

Unit Letter D : 660 Feet From The North Line and 860 Feet From The West Line

Section 33 Township 21-S Range 37-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3464' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POOH w/rods & pump. ND wellhead, NU BOP. POOH w/tbg.
2. Clean out to PBTD of 5870'. Spot scale converter across perfs 5670' - 5820'.
3. RIH w/rbp, pkr, & tbg. Set rbp @ 5850'. Set. pkr. @ 5600'. Acidize perfs w/1500 gals 15% NE-FE acid.
4. Swab back load.
5. Unseat pkr. & rbp. Set. rbp @ 5660'. Spot 350 gals 15% NE-FE dbl. inhibited acid. POOH.
6. Perf 5487', 91', 93', 5509', 12', 25', 37', 49', 55', 61', 74', 85', 98', 5611', 34', 43', & 48' w/1 SPF (17 holes)
7. RIH w/pkr & tbg. Set pkr. @ 5400'. Break formation & acidize w/2000 gals 15% NE-FE acid w/ball sealers to ball out. Flush w/2% KCL wtr.
8. Swb. back load. POOH w/tbg., pkr. & rbp.
9. RIH w/7" x 2 3/8" pkr w/on-off tool and 2 3/8" profile nipple on 3 1/2" frac tbg. Test tbg. to 8000 psi. Set pkr. @ 5400'. Load annulus w/2% KCL wtr.
10. Frac per frac recommendation.
11. Flow well back
12. Set blanking plug in profile nipple, release on-off tool & POOH & LD frac tbg.
13. RIH w/prod. tbg. & on-off tool. Latch on pkr. Pull blanking plug.
14. If necessary, swab well to kick off flow.
15. Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 11-18-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: