

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-06987

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

E. O. CARSON

2. Name of Operator

TITAN RESOURCES I, INC.

8. Well No.

16

3. Address of Operator

500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701

9. Pool name or Wildcat

BLINEBRY OIL AND GAS (OIL)

4. Well Location

Unit Letter D: 660 Feet From The NORTH Line and 860 Feet From The WEST Line

Section 33

Township 21-S

Range 37-E

NMPM

LEA

County

10. Date Spudded
Workover
2/13/97

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

2/26/97

13. Elevations (DF& RKB, RT, GR, etc.)

3474 KB

14. Elev. Casinghead

3462'

15. Total Depth

8220'

16. Plug Back T.D.

5870'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5670'-5820' BLINEBRY

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5640'	--

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5670'-5820' - 0.40 IN. DIA - 150 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5670'-5820'	5000 GAL 15% HCl
5670'-5820'	100,000 GAL + 300,000 lb sand

28.

PRODUCTION

Date First Production 3/8/97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/24/97	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 670	Water - Bbl. 120 (LOAD)	Gas - Oil Ratio 24.815
Flow Tubing Press. --	Casing Pressure --	Calculated 24- Hour Rate	Oil - Bbl. 27	Gas - MCF 670	Water - Bbl. 120 (LOAD)	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

RON LECHWAR

Title

PROJECT MANAGER Date 4/9/97