

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.

30-025-06987

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

TITAN RESOURCES I, INC.

3. Address of Operator

500 WEST TEXAS SUITE 500, MIDLAND TX 79701

7. Lease Name or Unit Agreement Name

E. O. CARSON

8. Well No.

16

9. Pool name or Wildcat

BLINEBRY OIL AND GAS (OIL)

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 860 Feet From The WEST Line

Section 33

Township 21-S

Range 37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3464' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RE-COMPLETE IN BLINEBRY ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/97 MIRU pulling unit. POOH with rods, pump and tubing. RIH with CIBP on tubing.  
2/14/97 Set CIBP at 5900 ft. Spot 10 sx cement on top of CIBP. POOH. RIH with packer, set at  
4553 ft. Re-squeeze Paddock 5150' - 5285' with 110 sx cement.  
2/17/97 POOH with packer. Drill out cement to 5084'.  
2/18/97 Finished drilling out cement to 5287'. Test squeeze to 500 psi--OK. Drilled out cement to  
5870 ft. New PBTD.  
2/19/97 Perf Blinebry 5670' - 5820' (150 holes). RIH with packer and 3-1/2" frac tubing.  
2/20/97 Acidized with 5,000 gal 15% HCl.  
2/21/97 Frac with 100,000 gal gelled 1% KCl and 300,000 lb sand.  
2/22/97 Opened up, flowing back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ron Lechwar*

TITLE

PROJECT MANAGER

DATE

3/20/97

TYPE OR PRINT NAME

RON LECHWAR

TELEPHONE NO. 915/682-6612

(This space for State Use)

Orig. Signed by  
Paul Knott  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Tubbs O&G

SAD