

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Titan Resources I, Inc. 500 W. Texas, Suite 500 Midland, Texas 79701		² OGRID Number 150661
		³ API Number 30-025-06987
⁴ Property Code 08023 20001	⁵ Property Name E. O. Carson	⁶ Well No. 16

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	21-S	37-E		660	North	860	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Blinebry Oil & Gas (Oil)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code Plug Back	¹² Well Type Code Oil	¹³ Cable/Rotary -	¹⁴ Lease Type Code Private	¹⁵ Ground Level Elevation 3464
¹⁶ Multiple No	¹⁷ Proposed Depth 5870'	¹⁸ Formation Blinebry	¹⁹ Contractor N/A	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/4"	13-3/8"	48	298'	300	Surface
12-1/4" & 12"	9-5/8"	36	2854'	1500	Surface
8-3/4"	7"	26	8220'	1100	450'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plug back from Tubb and Re-complete in Blinebry.

1. MIRU pulling unit. POOH with rods, pump and tubing.
2. Set CIBP at 5900' and dump 30' cement on top.
3. Spot 15% NEFE acid 5860' to 5400'. Selectively perforate 5485' to 5860'.
Acidize to break down perfs.

4. Frac with 100,000 gal and 300,000# sand.

5. Flow back until well dies and put on pump. BOP equipment: 3000 psi WP, 1 set pipe rams, 1 set blind rams.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ron Lechwar

Title:

Project Manager

Date:

2/12/97

Phone:

915/682-6612

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title:

Approval Date:

2/13/97

Expiration Date:

Conditions of Approval:

Attached ☐

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Form C-102
Revised October 18, 1994
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State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-06987		2 Pool Code 06660		3 Pool Name Blinebry Oil and Gas (Oil)	
4 Property Code 25001 08023		5 Property Name E. O. Carson			6 Well Number 16
7 OGRID No. 150661		8 Operator Name Titan Resources I, Inc.			9 Elevation 3464 G.L.

10 Surface Location

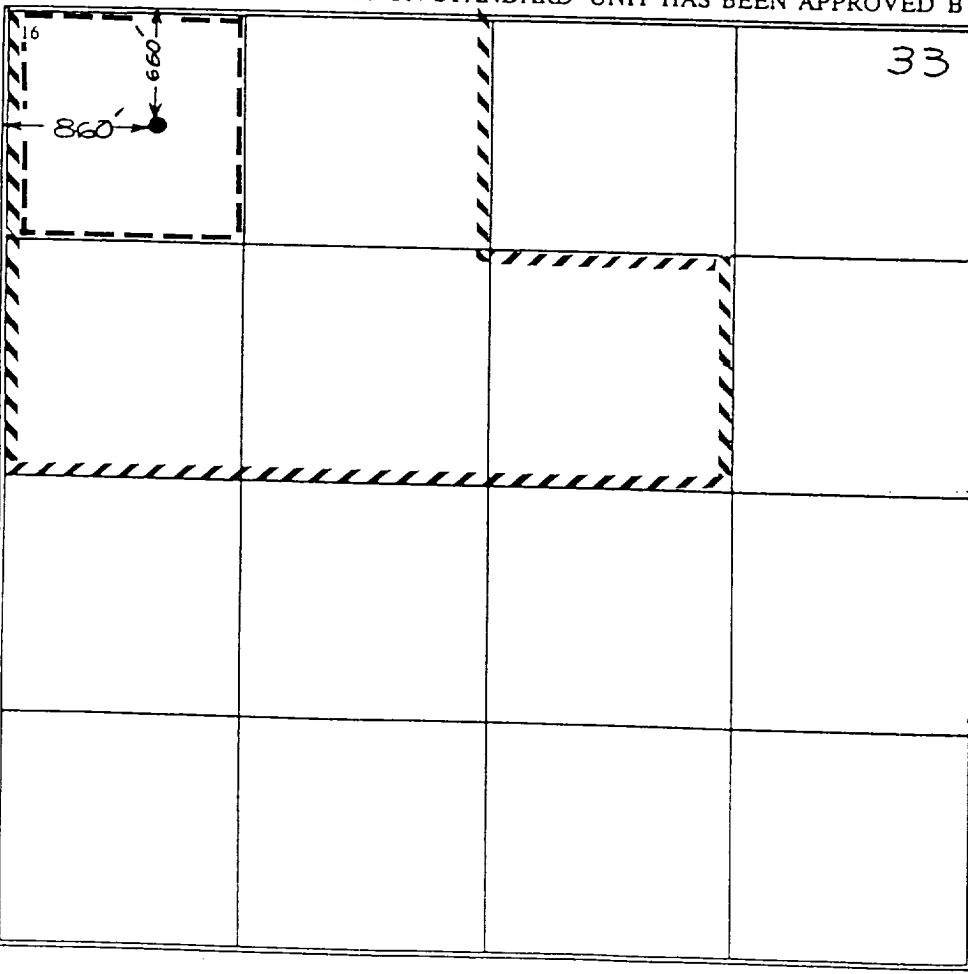

UL or lot no. D	Section 33	Township 21-S	Range 37-E	Lot Idn	Feet from the 660	North/South line North	Feet from the 860	East/West line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill N	14 Consolidation Code C	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p> Signature Ron Lechwar Printed Name Project Manager Title 2/12/97 Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey _____ Signature and Seal of Professional Surveyer _____ Certificate Number</p>					