

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06987

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mobil Prod. TX & N.M. Inc., as agent for Mobil Exp. & Prod. U.S. Inc.

3. Address of Operator
12450 Greenspoint Drive, Houston, TX 77060-1991

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 860 Feet From The WEST Line

Section 33

Township 21S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3464 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: R/C IN THE TUBB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/28/94 MIRU - Pull 2-3/8" tubing. SWI
1/31/96 On location. RU Halliburton pump truck. Pump plug job to temp. abandon Paddock zone.
Rig down Halliburton & POOH w/tbg & plug catcher. SWI
2/01/94 On location. Rig up Halliburton acid unit. SWI.
2/03/94 Perf Tubb 5912-6119' w/2 JSPF
2/04/94 Acidize w/10,000 gal 15% Ferchek SC acid. Pump job at an average pressure of 1500 psi.
RD acid crew and RD swab. SWI.
4/29/94 On location. Held safety meeting. Held pre-frac safety mtg. Frac'd well with 130,00 lb
20/40 white sand from 1 to 5#/gal at 24 bpm & 3700 psi, SWI. RD frac equipment.
4/29/94 Continue flowing back frac job. Testing crew rigged down. Start testing well.
5/01/94 Continue testing well.
5/02/94 On location Held safety mtg. Logged intervals from 6300-5850' twice. Rig down logging tool.
Continue flowing well.
5/05/94 On location - Hooked up to sales line. RD Pulling Unit. Move off location. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Reg. Tech/Asst. DATE 7/22/94

TYPE OR PRINT NAME Patricia B. Swanner

TELEPHONE NO. 775-2081

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 28 1994

CONDITIONS OF APPROVAL, IF ANY:

2A Paddock k