Submit 3 Copie to Appropriate District Office		Energy, Minerals and	of New Me Natural Re			Form C Revised	•••
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			OIL CONSERVATION DIVISION P.O. Box 2088				
DISTRICT II P.O. Drawer DI	D, Artesia, NM 88210	Santa Fe, Nev	Santa Fe, New Mexico 87504-2088			30-025-06987 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazo	x Rd., Aziec, NM 874	10			6. State Oil & G	STATE	FEE [
					mmm		
	SE THIS FORM FOR DIFFERENT RE (FOR	OTICES AND REPORTS PROPOSALS TO DRILL OR 1 ESERVOIR. USE "APPLICATK M C-101) FOR SUCH PROPO	ON FOR PER	OR PLUG BACK TO A	7. Lease Name of	or Unit Agreement Nam	////// e
1. Type of We OBL WELL	ell: OAS WELL	X OTHER			E.O. CARSON	1	
2. Name of O			-	······································	8. Well No.		
		c., as agent for Mobil	Exp. & Pr	od. U.S. Inc.	16		
3. Address of					9. Pool name or	Wildcet	
12450 Gr		, Houston, TX 77060-	1991		TUBB GAS	·····	
		000					
Unit I	Letter <u>D</u> :	660 Feet From The NORT	<u>H</u>	Line and	860 Feet Fro	m The WEST	
Sectio	na 33 ///////////////////////////////////	Township 21S	Ra how whether I	nge 37E DF, RKB, RT, GR, etc.)	NMPM LEA		Count
		3464 GR				\//////////////////////////////////////	
11.	Chec	ck Appropriate Box to	Indicate N	Nature of Notice, R	eport, or Othe	er Data	
		INTENTION TO:			-	REPORT OF:	
ERFORM REI			ON 🗌	REMEDIAL WORK		ALTERING CASING	3
EMPORARILY		CHANGE PLANS					ONMENT
		CHANGE PLANS				PLUG AND ABANC	ONMEN'
PULL OR ALTE		]		CASING TEST AND CE		PLUG AND ABANC	ONMEN'
PULL OR ALTE		CHANGE PLANS				PLUG AND ABANC	ONMEN1
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