

C. CONSERVATION COMMISSION  
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED  
SEP 26 1951  
OIL CONSERVATION COMMISSION  
HOBBES OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until it is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

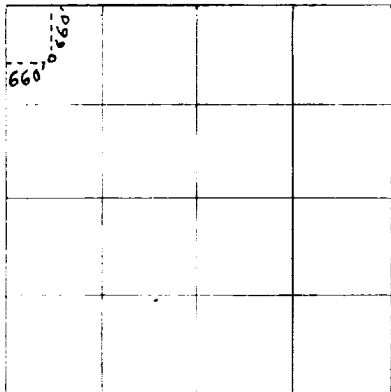
Kernit, Texas  
Place

September 10, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company E. O. Carson Well No. 16 in NW 1/4 SW 1/4  
Company or Operator Lease  
Undesignated  
section 23, T. 21-S, R. 37-E, N.M.P.M. Hobbs, Lea County

Please indicate location: Elevation 3474 Spudded 3-5-48 Re Completed 9-7-51



Total Depth 8220 P.B. 7400  
Top Oil/Gas Pay 7147 Top Water Pay  
Initial Production Test: Pump Flow 434 (BOPD OR CU. FT.)  
Based on 127 Bbls. Oil in 7 hrs. Mins.  
Method of Test (Pitot, gauge, prover, meter run):  
Size of choke in inches 10/64  
Tubing (Size) 2" 7389 feet  
Pressures: Tubing 35-325 Casing Packer  
Gas/Oil Ratio 717-1 Gravity 38° @ 60°

Casing Perforations:

7" OD Perf. 7147-7155 v/4 SFF Jet.

Acid Record: Show of Oil, Gas and water  
5-C Gals 7147 to 7155 S/  
1500 Gals 7147 to 7155 S/  
Gals to S/

Shooting Record.  
Qts to S/  
Qts to S/  
Qts to S/

Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping 127 B/O Flowing

Unit letter: D

Casing & Cementing Record		
Size	Feet	Sax
13-3/8	298	300
9-5/8	2854	1500
7	8220	1100

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy 1160	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya 7160	T. Farmington
T. Yates 2550	T. Simpson 7410	T. Pictured Cliffs
T. 7 Rivers	T. McKee 7146	T. Cliff House
T. Queen	T. Ellenburger 8180	T. Menefee
T. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres 2880	T. Granite	T. Mancos
T. Glorieta 5100	T.	T. Dakota
T. Drinkard 6515-6620	T.	T. Morrison
T. Tubbs 6010	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

Date first oil run to tanks or gas to pipe line: 9-7-51

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: FD from Ellenburger, Re-Completed in Montoya.

Magnolia Petroleum Company  
Company or Operator

By: Malcolm L. L. L.  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED Sept - 26, 1951

OIL CONSERVATION COMMISSION

By: Roy Yackrough

Title: Oil & Gas Inspector