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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. Corrigan
9. Well No. 1
10. Field and Pool, or Wildcat Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Three Greenway Plaza East, Suite 800, Houston, TX 77046

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1973 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3459 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/77 - 7679 TD, 5390 PBTB, Paddock 5271-5307. MIRU DA&S DD unit 1/13/77, instl BOP's, GIH w/4½ swage, BS, jars, 8 - 3-1/8 DC's on 2-3/8 to tight spot @ 3392, jar 4 hrs, made approx 3", POH, prep run 3½ swage

1/15/77 - Ran 3½ swage to 3452, no drag, ran 3-7/8 to 3452, no drag, ran 4½ swage to tite spot @ 3392, swage 5 hrs, made 6".

1/17/77 - POH w/4½ swage, corr swage, NOT 4½ as rptd, ran 4-1/8 swage to 3422, POH, reran 4½ swage to tite spot @ 3392, swage 3 hrs, stuck,

1/18/77 - Jarred swage loose, POH, set RTTS @ 5339 & test CIBP @ 5410 w/3000/ok, reset @ 5237, test annulus to 1000/ok, PI perfs 5271-5307, broke circ to surf in 5" and 7" annulus, POH

1/19/77 - Set Howco EZ-Drill @ 5206, Howco sqz perfs 5271-5307 w/300x Lt wt + 150x Neat + 3# salt, circ out annulus @ start of job, press up to 3000 psi, rev out 75x, attempt PI annulus w/1500 psi, no success, WOC 8 hrs, ran temp survey, T/cmt @ 488.

1/20/77 - Ran 4-1/8" bit 10 3-1/8 DC's on 2-3/8, drill cmt 5200-5296.

1/21/77 - DC 5296-5310 circ out frac sd to 5399 PBTB, Runco spot 150 gals 15% 5138-5290, Mc perf 5-1/2" in Paddock 5165-80, 5218-24, 5282-98 total 40 holes, ran 5" Model R to 5114.

1/24/77 - 7679 TD, 5390 PBTB, Paddock 5165-5298. Sw 26 BLW + 152 BSW/7-1/2 hrs, LH 30 bbls S/O 100% wtr, 3600' FIH, rel pkr POH.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Schuchhardt TITLE Authorized Agent DATE 2-11-77

APPROVED BY Jerry Sexton TITLE Dist. I. Supv. DATE 2-11-77

17.(continued)

1/25/77 - 7679 TD, 5390 PBDT, Paddock 5165-5298. Ran 2-3/8 to 5333 perfs 5302, SN 5298, ran 2x 1-1/2 x 20' pump on 138 3/4, 72 7/8 rods, hung on rel DA&S to Prod 1/24/77.
2/04/77 - 7679 TD, 5390 PBDT, Paddock 5165-5298. NMOCC POT TEST: P 32 BNO + 146 BSW/24 hrs, 13 1-1/2" x 76" SPM, FOR 2500/1, Gv 39.9 @ 60°, Allow 32 NP, Top 107, completed 1/24/77, Before W/O P 3 BO + 276 BSW.

REFUSED

12-1-77