

NEW FIELD OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL CONSERVATION COM.
Effective 1-1-65

DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator
Mobil Oil Corporation
Address
P. O. Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. Corrigan	Well No. 1	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1973.9</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County					

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, New Mexico 88240 P. O. Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33
	Twp. 21-S	Range 37-E
		Is gas actually connected? Yes
		When 2-4-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date 2-28-73 W/O Started 1-28-1973	Date Compl. Ready to Prod. 2-4-1973	Total Depth 7679	P.B.T.D. 5390					
Elevations (DF, R&B, RT, GR, etc.) 3459 GR	Name of Producing Formation Paddock	Top Oil/Gas Pay 5271	Tubing Depth 5226					
Perforations 5271-5286, 5293-5307	Depth Casing Shoe 7679							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	1214	275 SXS.
8-1/4	7"	3607	175 SXS.
6-1/4	5"	7679	300 SXS.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

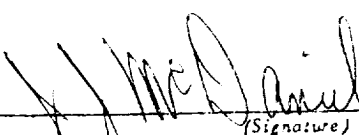
Date First New Oil Run To Tanks 2-4-1973	Date of Test 2-11-73	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 350	Casing Pressure Pkr.	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 34	Water-Bbls. 117	Gas-MCF 222.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Authorized Agent

(Title)

2-12-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.