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Image: Method (pitor, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Image: Communication given above is true and complete to the best of my knowledge and belief.         IIITLE       Image: Communication given above is true and complete to the best of my knowledge and belief.       Image: Communication given above is true and complete to the best of my knowledge and belief.         IIIICE       Image: Communication given above is true and complete to the best of my knowledge and belief.       Image: Communication given above is true and complete to the best of my knowledge and belief.         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		1			
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APPROVED	. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
APPROVED	VI. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION	
Interest certify that the fulles and regulations of the Off Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         ORIGINAL SIGNCO BY C. D BOULAND (Signature)         Area Production Manager					
ORIGINAL SIGNED BY       TITLE         C. D BORLAND       This form is to be filed in compliance with RULE 1104.         (Signature)       If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         Area Production Manager       All sections of this form must be filled out completely for allow-	Commission have been complied	with and that the information given	1	, 19	
ORIGINAL SIGNED BY       This form is to be filed in compliance with RULE 1104.         C. D BOULAND       If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         Area Production Manager       All sections of this form must be filled out completely for allow-	above is true and complete to th	ie best of my knowledge and beller.			
C. D BOWLAND (Signature) Area Production Manager Area Production Manager	GRIGINAL KIND	ЧЧ		compliance with DULE 1104	
Area Production Manager All sections of this form must be filled out completely for allow-	C. D BORLAND		If this is a request for allow	vable for a newly drilled or deepened	
			tests taken on the well in acco	rdance with RULE 111.	
	(Title)			able on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, ( <i>Date</i> ) ( <i>Date</i> )			r		
Separate Forms C-104 must be filed for each pool in multiply completed wells.		Jate)	Fill out Sections I, II, III,	and VI only for changes of owner, ter, or other such change of condition.	