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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Mobil Oil Corporation  | 8. Farm or Lease Name<br>H. Corrigan           |
| 3. Address of Operator<br>Three Greenway Plaza East, Suite 800, Houston, Texas 77046  | 9. Well No.<br>3                               |
| 4. Location of Well<br>UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Eumont Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br>Lea                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Install Otis Storm Choke ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-77 Rigged up Otis Wire Line Service, shut well in ran Otis Type H Valve with 3/4 ID set to close at 94 BSI or less or 80° fahrenheit or less to 3008' set in collar rigged down put well back on production cost 1,792.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE Authorized Agent DATE 6-29-77

APPROVED BY Jerry Sexton TITLE Dist. J. Supv. DATE JUL 5 1977

CONDITIONS OF APPROVAL, I

JUL 5 1977  
CAL CONSERVATION COM.  
HOBBS, N. M.