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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. Corrigan
9. Well No. 3
10. Field and Pool, or Wildcat Eumont Queen
17. County Lea

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Recomplete

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Three Greenway Plaza East - Suite 800 ; Houston, TX 77046

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **21-S** RGE. **37-E** NADP

15. Date Spudded 4-12-77	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 4-27-77	18. Elevations (DF, RAB, RT, GR, etc.) 3448 GR	19. Elev. Casinghead
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20. Total Depth 3758	21. Plug Back T.D. 3588	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name 3510-14 , 3520-40	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run GR Comp Neutron & Coll Log	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1236	12-1/4"	Cemented to surface	
7	24	3641	8-3/4"	275 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3456	

31. Perforation Record (Interval, size and number) 3510-14, 3520-40 48 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 4-20-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4-27-77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 642	Water - Bbl. 5	Gas-Oil Ratio
Flow Tubing Press. 110	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 642	Water - Bbl. 5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Cummins.
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Richard Anderson</i></u>	TITLE Authorized Agent	DATE 5-12-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1250	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2548	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2800	T. Devonian	T. Menefee	T. Madison
T. Queen	3346	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Penrose 3464	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

No. 1, from 3510 to 3514 No. 4, from to
No. 2, from 3520 to 3540 No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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