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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MOBIL OIL CORPORATION		8. Farm or Lease Name H. Corrigan
3. Address of Operator THREE GREENWAY PLAZA EAST - SUITE 800; HOUSTON, TX 77046		9. Well No. 3
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat EUMONT QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3448 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete as-Gas Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/77 - 3758 TD, OH 3641-3758. MIRU DA&S DD unit 4/11/77, hot wtr rods & tbg w/75 bbls. hot wtr. Dialog ran tbg profile locate 6-7 bad jts.

4/13/77 - 3758 TD, OH 3641-3758. POH w/ 2-3/8, LD 7 bad jts., Schl set CIBP @ 3610, ran GR Comp Neutron & Coll log 1602-3606, dump 10x cmt on CIBP, new PBTD 3588, GIH w/ 2-3/8 to 3540, circ hole to 2% KCL, Runco spot 250 gals 15% on bottom, POH, Schl perf 7" in Queen 2 JSPF 3510-14, 3520-40, 48 holes

4/14/77 - 3758 TD, 3588 PBTD, Queen 3510-40. Ran 7" FBRC on 3½ frac tbg to 3460, SWF perfs 3510-40 w/25,5000 gals 2% KCL + 30,000 # 10/20 sd, TTP 2000-2600 @ 26.2 BPM, ISIP 1000, 8 min vac. - 768 BLW.

4/15/77 - 3758 TD, OH 3641-3758. 18 hr SITP 200, S 25 BLW/4 hrs, FIH 3000-200. - 743 BLW.

4/16/77 - 3758 TD, OH 3641-3758. 13 hr. SITP 260, S&F 19 BLW/9 hrs, F 350 MCFPD @ 43 psi, no fluied - 724 BLW.

4/18/77 - 13 hr SITP 250, F 1 BLW/8½ hrs, 200 MCFPD @ 90 psi, 15 hr SITP 260, F 1 BLW/ 3 hrs, 350 MCFPD, 18/64 ck, @ 200 psi. - 722 BLW.

4/19/77 - 3758 TD, OH 3641-3758. 19 hr SITP 260, bled off, rel FB pkr, LD 3½ frac tbg, ran SL, tag fill @ 3566 (24'), ran perm tbg assy, Baker 7" Lokset to 3456 w/SN @ 3455 on 109 jts 2-3/8 10rd tbg, set pkr w/9M ten. - 779 BLW.

4/20/77 - 3758 TD, OH 3641-3758. SI 14 hr TP 260, S & F 4 BLW, rel to Prod @ 1:30 pm. -775 BLW.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE Authorized Agent DATE 5-12-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 23 1977

(#17 continued)

- 4/20/77 - Well dead, SI. - 775 BLW.
4/21/77 - 3758 TD, OH 3641-3758. TP 0, SI 24 hrs, prep to POP. - 775 BLW.
4/22/77 - 3758 TD, OH 3641-3758. F O BO + 20 BLW/24 hrs, 3/4 ck, GV 294 MCGPD, TP 60. - 755 BLW.
4/25/77 - 3758 TD, OH 3641-3758. F O BO + 59 BLW/3 days, 28/64 ck, GV 534 MCFGPD, TP 90, LP 30.
4/26/77 - 3758 TD, OH 3641-3758. F O BO + 9 BLW/24 hrs, 28/64, GV 575 MCFGPD, TP 100, LP 30. - 685 BLW.
4/27/77 - 3758 TD, OH 3641-3758. NM ODD POT: F O BO + 5 BLW/24 hrs, 28/64, GV 642 MCFGPD, TP 110, LP 30, Gas Grav 0.690, Allow set by OCC for 3/77 1.26 MCFGPD, will be exempt, compl 4/17/77, SI WO pipeline connection. -680 BLW.
DROP FROM REPORT pending pipeline connection.

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APR 23 1977

U.S. DEPARTMENT OF COMMERCE
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