

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE H. Corrigan WELL NO. 3 UNIT J S 33 T 21S R 37E

DATE WORK PERFORMED 8-1 to -21-56 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured open hole interval 3641-3758 feet with 10,000 gallons of Famariss refined oil and 10,000# of 20-40 mesh sand through 3" tubing with Guiberson packer at 3595 feet. Average treating rate 16.7 barrels per minute. Treating pressures 4000-3200 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-19-55</u>	<u>8-21-56</u>
Oil Production, bbls. per day	<u>11.02</u>	<u>20.7</u>
Gas Production, Mcf per day	<u>76.563</u>	<u>17.007</u>
Water Production, bbls. per day	<u>0</u>	<u>23.52</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6948</u>	<u>847</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by R. J. Christensen

Magnolia Petroleum Company
(Company)

OIL CONSERVATION COMMISSION

Name O. M. Kiedes

Title Engineer District 7

Date AUG 29 1956

I hereby certify that the information given above is true and complete to the best of my knowledge

Name R. J. Christensen

Position Petroleum Engineer

Company Magnolia Petroleum Company