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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION TFOR ALLOWABLE AND	Form C-104 , Supersedes Old C-104 and C-1 Elfective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
I	Operator			
	Gulf Cil Corporation Address			
	P. O. Box 670, Hobbs Reason(s) for filing (Check proper ba	N.M. 88240	Other (Please explain)	
•	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde		transporters
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE		
	Central Drinkard Unit	Well No. Pool Name, Including F	Formation Kind of Leas State, Federa	Ledse 140.
	Unit Letter J; 19	PO9 Feet From The <u>south</u> Li	ne and 2051 Feet From	The <u>east</u>
	Line of Section 33 To	ownship 21S Range	37E , NMPM, Lea	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	EFFECT AS SKELLY	TVE JANUARY 31, 1977,
	Name of Authorized Transporter of Of Texas-New Mexico Pipe		As SKELLY Address (Give address to which appropriate Box 1510, Midland, Te	RETTY OF THE TOWN IN THE
	Name of Authorized Transporter of Co Warren Petroleum Corp Skelly Oil Co.	e Unit Sec. Twp. Rge.	Address (Give address to which appropriate Box 1589, Tulsa, Okla Box 1135, Eunice, No. 18 308 actually connected?	ved copy of this form is to be sent) 4. 74100
	If well produces oil or liquids, give location of tanks. Center		Yes	Unknown
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	No
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	\$45V9.05V5V5
		ORDING & TODING SIZE	DEFINSE	SACKS CEMENT
٠				
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil i	and must be equal to or exceed top allow-
ĺ	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gae - MCF
ļ				•
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED	rig. Clared lay
4	Area Engineer (Title)		BY	
_			This form is to be filed in co	
-			All sections of this form mus able on new and recompleted wel	iance with RULE 111. It be filled out completely for allow-
10-30-75 (Date)		well name or number, or transporte	III, and VI for changes of owner, on or other such change of condition.	