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SANTA FE FILE U.S.G.5. LAND OFFICE	MEQUE	EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR I. PRORATION OFFICE Operator Gulf Oil Corporation Address	n en			
Box 670, Hobbs, N.M.	. 88240			
Reason(s) for filing (Check proper New We!! Recompletion XX Change in Ownership	Change in Transporter of: Oil Dr	Oil Dry Gas Recompleted in Drinkard zone		
If change of ownership give na- and address of previous owner				
II. DESCRIPTION OF WELL A		ng Formation Kind of L		
Central Drinkard Un			deral or Fee Fee	
Location	1909 Feet From The South	0073		
Unit Letter <u>d</u> ;		Line and 2051 Feet Fr	om The <u>east</u>	
Line of Section 33	Township 21S Range	37E , NMPM,	Lea County	
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL			
Name of Authorized Transporter of Shell Pipe Line Com		Box 1910, Midland,	Perse 70701	
Name of Authorized Transporter o		Address (Give address to which ap	proved copy of this form is to be sent)	
Skelly Oil Co.	Unit Sec. Twp. P.ge.	Box 1135, Eunice, N	ew Mexico 88231	
If well produces oil or liquids, give location of tanks.	L 33 21S 37	· · · · · · · · · · · · · · · · · · ·	7-11-73	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	X X	
Date Spices recompleted 6-13-73	6.12.72	7659°	P.B.T.D. 6680*	
Elevations (DF, RKB, RT, GR, etc. 3435) GL	Name of Producing Formation	Top Oil/XX Pay	Tubing Depth	
Perforations	Drinkard	6504•	65881 Depth Casing Shoe	
6504° to	· · · · · · · · · · · · · · · · · · ·		76591	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
17-1/4"	13-3/8"	320	250 sx	
12-1/4" 8-3/4"	9–5/811	3910'	1000 sx	
0-5/4"	5-1/2" 2-3/8"	7659 1 6588 1	1034 sx	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	vil and must be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas		
6-13-73	7-19-73	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	40# 01Bbls.	Water - Bbls.	WO Gas-MCF	
11	10	11	221.0	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
, sound (pros, oues pro)	runny Freesers (SHRE-YH)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
Commission have been complied	d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.		Maney 19	
_		TITLE		
		compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Area Engineer		tests taken on the well in accordance with RULE 111.	
C	Title)	All sections of this form meable on new and recompleted w	nust be filled out completely for allow- vells.	
	7-20-73 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
,		<u> </u>	st be filed for each pool in multiply	