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Supersedes Old C-104 and C-110

LEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Mobil Oil Corporation Address P. O. Box 633, Midland, Texas 79701. Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Oil Recompletion Dry Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee H. Corrigan Wantz-Abo. South 2051 1909 East Line and Feet From The Feet From The 21-8 37~3 33 Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil O. Box 900. Dallas. Texas

ess (Give address to which approved copy of this form is to be sent) Mobil Oil Pipeline Company
Name of Authorized Transporter of Casinghead Gas Skelly Oil Company Box 730, Hobbs, New Mexico Řge. Unit Twp. If well produces oil or liquids, give location of tanks. Yes 0 33 21**-**S 37-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plug Back Oil Well Gas Well Designate Type of Completion - (X) X Date SAMELEK Date Compl. Ready to Prod. Total Depth P.B.T.D. 7659 7425 Recompletion started 3-23-70 rations (DF, RKB, RT, GR, etc.) of Producing Formation Top Oil/Gas Pay Tubing Depth 6726 6726 3440.6 GR. Wantz-Abo. Perforations 6726,28,37,39,48,50,59,62,70,74,84,90,6808,17,27,39,43,48,54,65,69,82,94,6900,07,38,44,52,68,76,84,92,7000,08,18,24,30,65,7238,44, Depth Casina Shoe 48,65,7267 W/1-JSPF total of TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 1**3-**3/8 48# 320 250 17-1/4 9-5/8***** 3910 12-1/4 36# 1000 5-1/2" 8-3/4 17# 7559 <u> 1034</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 3-23-70 4-2-70 Choke Size Tubing Pressure Casing Pressure 24/64" 24 Water - Bbls. Actual Prod. During Test Oil - Bbls. 495.1 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) QIL CONSERVATION COMMISSION SUPERVISOR APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

VI. CERTIFICATE OF COMPLIANCE

thorized Agent (Title) April 6, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.