District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio I

Distric

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

1 Operator nar	me and Address	
REQUEST FOR A	LLOWABLE AND AUTHORIZATION	TO TRANSPORT
DEALIEAT FAR A		
South Pacheco, Santa Fe, NM 87505		MILITURE REPOR
at IV	Santa Fe, NM 87505	☐ AMENDED REPOR
	O E NIM 07505	o copi
Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco	5 Copie

Up or let no. Section 3 section 21S and 21S are Lot idn 1980 SOUTH 5 SOUTH 5 EastWest line 21S EastWest line 21S 37E Lot idn 1980 SOUTH 5 SOUTH 5 EastWest line 21S EastWest line 21S 37E Lot idn 1980 SOUTH 5 SOUTH 5 EastWest line 21S EastWest line].				<u>ALL</u> C	DWABI	LE AN	D AU	THORE	ZATIC	N TO TRA	NSPO	RT		
API Number	¹ Operator name and Address JOHN H. HENDRIX CORPORATION P.O. BOX 3040								² OGRID Number						
30 - 0 25-0692															
30 - 0 25 05992 BLINEBRY OIL AND GAS OGB60 1990eb	4 API Number										CG-F	CG-EFFECTIVE 7/1/98			
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II. OSurface Location							* P	roperty Na	ame						
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Printed name: RHONDA HUNTER Title: GARY WINE	to the best of my knowledge and belief. Signature:							1							
	Printed name: RHONDA HUNTER							Title: GARY MIRES							
Title: PRODUCTION ASST Approval Date:								Approval Date:							
	Dhane:						31			JOL					
If this is a change of operator fill in the OGRID number and name of the previous operator	⁸ If this is a cha	nge of open	ator fill in the	OGRID numb				operator					_		
Previous Operator Signature Printed Name Title Date		Previous C	perator Sign	nature				Printed	d Name			Tit	le	Date	