

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP. NO.
30-024-06992

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H. CORRIGAN

8. Well No.
5

9. Pool name or Wildcat

BLINEBRY OIL AND GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MOBIL PRODUCING TX & N.M. INC.

3. Address of Operator
12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060-1991

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 2105 Feet From The EAST

Section 33

Township 21S

Range 37E

NMPM LEA

County

10. Date Spudded 10/24/94 11. Date T.D. Reached NA 12. Date Compl. (Ready to Prod.) 11/14/94 13. Elevations (DF& RKB, RT, GR, etc.) 3440' 14. Elev. Casinghead

15. Total Depth 8,505 16. Plug Back T.D. 6,360 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5525-5906' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CORRELATION LOG OF INTERVAL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'		300	
8-5/8"	32#	3925'		1000	
5-1/2"	17#	6595'		475	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
5525,37,81. 5652,57. 5759,70,74,77,85,91.
5852,65,78,83,86,96. 5905,16. 2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5525-5906 48,000 GAL. 70/55 QUALITY FOAM C
CARRYING 116,000# 20/40 OTTAWA
SAND.

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Pumping PRODUCING

Date of Test 12/07/94 Hours Tested 24 Choke Size 20/64" Prod'n For Test Period Oil - Bbl. 11 Gas - MCF 35 Water - Bbl. 20 Gas - Oil Ratio 3182

Flow Tubing Press. 90 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Cov.) 34.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patricia B. Swanner

Printed Name

Patricia B. Swanner

Title Reg. Tech/Asst.

Date 12/14/94