

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

025-

WELL API NO. 30-024-06992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H. CORRIGAN
8. Well No. 5
9. Pool name or Wildcat Blinebry P&B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MOBIL PRODUCING TX & N.M. INC., C/O MOBIL EXP. & PROD. U.S. INC.	
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060-1991	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 2105 Feet From The EAST Line Section 33 Township 21S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: R/C IN THE BLINEBRY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/94 MIRU - Held safety meeting. ND wellhead, NU BOP. POOH w/80 stands tbgs., SN & Packer.
10/26/94 On location. Held safety mtg. Pulled packer above Paddock perfs & set at 5297'.
Sqzd Paddock perfs @ (5255-5270) w/200 sx cmt. Got 10 bbl cmt returns. SWIFN
10/31/94 On location. Held safety mtg. Run in hole w/Gamma and CCL and ran correlation log of interval
5300-6000'. Perfd. Blinebry (5525-5906') w/2JSPF. POOH and RD perforators.
11/01/94 On location. RU acid pumper and acidize well w/1500 gal 15% Ferchek SC.
Rig down acid pumper and rig well to swab. R/H w/swab. Swabbed down to
3000' for a total of 26 bbl flush water w/no rise in fluid level. Rigged down swab
and installed frac valve on tbgs. SWIFN.
11/02/94 On location - held safety mtg. Frac'd Blinebry w/48,000 gal. 70/55 Quality foam
carrying 116,000# 20/40 Ottawa Sand. SWI. Rig down frac equipment.
11/03/94 to
11/14/94 On location - continue testing well. Well flowing to separator between 150 and 450 mcf/day,
and 80 to 150 psi on 20/64" choke. Periodically loading up, but will start flowing
when back pressure on stack pack is bled off. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Reg. Tech/Asst. DATE _____

TYPE OR PRINT NAME Patricia B. Swanner

TELEPHONE NO. 775-2081

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 20 1994

CONDITIONS OF APPROVAL, IF ANY:

2A Paddock V&S