

SAN F A F E		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator	Motil oil Corporation		
Address	Box 633, Mullan, Idaho 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
H. Corrigan	5	Paddock	State, Federal or Fee Fee	
Location				
Unit Letter	1980	Feet From The South	Line and 215	Feet From The East
Line of Section	33	Township	218	Range 37 E
NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shelley Pipe Line Co.	Box 1002, Hobbs, N.M. 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Co.	Box 1135, Hobbs, N.M. 88231					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	33	218	37 E	Yes	6-9-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X			X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-26-72	6-8-72	6595	6440					
Elevations (DF, RKB, PT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3451 CR	Yaddock	5250	5231					
Perforations	5250-5270 w/1 ISPF (20 holes)					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		300		300 24			
11	8-5/8		3925		1000 24			
7-3/4	5-1/2		6595		475 24			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-8-72	6-8-72	2 low	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			14/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	156	240	308.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine S. Tucker
(Signature)
Proration Clerk
(Title)
6-12-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 14 1972
Orig. Signed by
BY Joe D. Ramey
TITLE Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUN 13 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

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