

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico		
Lease H. Corrigan	Well No. 5	Unit Letter J	Section 33	Township 21S	Range 37E	
Date Work Performed 3-21-61 thru 3-26-61		Pool Paddock		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods & pump. Installed BOP. Pulled 2" tbg. Set DM Retainer @ 5000' on 2" tbg. Halliburton squeezed perfs 5075' to 5265' w/100 sks regular cement, TP 4000#. Rev out 3 sks cement. Pulled tbg. WOC 24 hrs. Drld out retainer @ 5000' & cement to 5252'. Western Company perf paddock formation @ 5218', 5200', 5161' & 5140' w/4 JS/depth - 16 holes. Ran 2" tbg to 5135' w/pkr @ 5125'. Swab 21 BLO 1 hr. Swab dry 1 hr. Acidized perfs w/1000 gals 15% Non-Emulsion using 12 ball sealers in 4 stages. Break down TP 3200#, TP 2000-2850#. Rate 4 EPM. Immed SITP 1900#, 10 min SITP 1050#. Swab 42 BLO + 5 BNO + 24 BAW + 58 BSW in 6 hrs. SI 14 hrs. Swab 42 BSW w/trace oil 2 1/2 hrs, slight show gas. Pulled 2" tbg & pkr. Set Halliburton DM Retr @ 5020' & squeezed perfs w/100 sks Heat Cement, TP 4000#, Rev out 7 sks cement. Displaced oil w/wtr. Layed down rods & tbg. Removed BOP & installed well head. Well temp. abd. 3-26-61. Held for possible SDW.

Witnessed by D. Collins	Position Drlg. Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

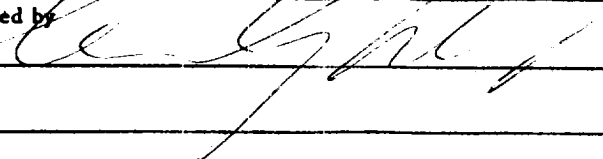
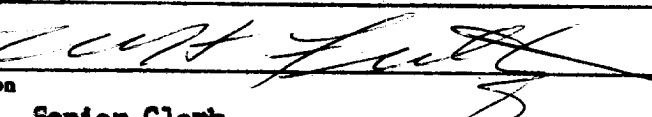
D F Elev. 3451	TD 6595	P BTD 6593	Producing Interval 6535-6575	Completion Date 6-3-47
Tubing Diameter 2"	Tubing Depth 6593'	Oil String Diameter 5 1/8"	Oil String Depth 6595	
Perforated Interval(s) 6535-6575				
Open Hole Interval -		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	SI					
After Workover	Temp. Abd.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Senior Clerk
Date	Company Socony Mobil Oil Company, Inc.