

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address P. O. Box 2406, Hobbs, New Mexico			
Lease H. Corrigan	Well No. 5	Unit Letter J	Section 33	Township 21S	Range 37E
Date Work Performed 11-14-60 thru 11-18-60	Pool Paddock			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Plug Back and Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.
Rig up "Bum" Gibbins. Removed tree. Installed BOP. Pulled tbgs. Frontier ran Isotron & Gamma Ray & set WL CIBP @ 6450', dumped 1 sk. cement. Tagged top cement @ 6440' PBTD. Ran 2 1/2" tbgs to 5040' w/seating nipple @ 5041'. Loaded hole w/100 bbls oil. Tested csg w/500# for 15 mins, o. k. Frontier perforated Paddock Formation @ 5075', 5144', 5161', 5208' & 5265' w/4 Jet shot per depth. SI 12 hrs TP 100#, CP 100#. Swab 97 BLO + 1 BSW in 10 hrs. Slight show gas. Loaded hole w/90 BO. Western acid w/1500 gals 15% Non-Emulsion Acid, used 20 Ball Sealers. Break down TP 2200#, Treating TP 3200-2800#, Rate 4 BPM, Immediate SI press 1800#, 10 mins 1200#, SI 1 hr. 250#. Swab 86 BLO + 15 BAW in 6 hrs, good show gas, 3500 FIH. Swab 7 BLO (All) + 61 BNO + 54 BSW + 21 BAW (All) in 10 hrs, good show gas. SI 24 hrs. TP 360#, CP 200#. Flow 0 BNO + 0 BSW in 8 hrs. TP 360# to 0# immediately. Installed pump unit. Pumped 40 BNO + 90 BLW (All) + 338 BSW in 101 hrs. On Potential Test pumped 8 BNO + 71 BSW in 24 hrs. 15-54" SPM, GOR 2625, Gty 35.3. Well recompleted 11-18-60.

Witnessed by J. M. McGee	Position Engineer	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

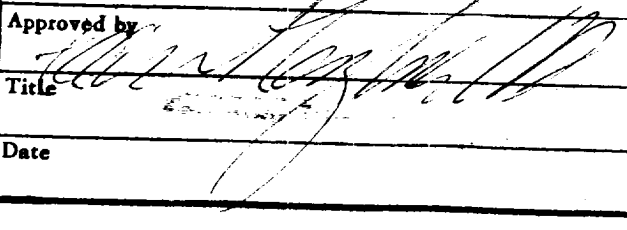
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name D. H. Samples
Title District Superintendent	Position District Superintendent
Date	Company Socony Mobil Oil Company, Inc.