

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
FEB 27 1950  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 23, 1950

Kermit, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Magnolia Petroleum Company

H. Corrigan

Well No. 5

in the

Company or Operator

SE/4

of Sec. 33

T.

Lease 21-S

R.

37-E

N. M. P. M.,

Drinkard

Field,

Lea

County.

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After production 43 BO 2555/1. GOR.

See attachment.

Witnessed by Malcolm Feeble

Magnolia Petroleum Company

Dist. Supt.

Name

Company

Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

23rd day of February 19 50

Name \_\_\_\_\_

Position \_\_\_\_\_

Dist. Supt.

Notary Public

Representing Magnolia Petroleum Company  
Company or Operator

My commission expires June 1, 1951

Address Box 727, Kermit, Texas

Remarks:

APPROVED  
FEB 27 1950

1000-

R. S. Blyman  
Name  
Engineer  
Title  
2-27-50

## H. Corrigan #5

FORMATION	TOP	BOTTOM	REMARKS
Halliburton Milled well w/water			
Ran Junk basket		6530	
McCullough Tolls set Baker Bridging plug		6515	Test w/1000# 30 min no break
McCullough tools perf. 5-1/2" OD		6500	w/4 1/2" holes
Baker Retainer		6483	Broke thru formation w/600#
Squeezed perf.		6500	w/100 sax, 70 sax thru perf. 4500#, circulated out 30 sax
D/O		6512	test perf. 6500' w/1200# 30 min no break
D/O		6558	
Tested perforations	6535	6575	w/2000#, 30 min no break
D/O		6584	Test perforations 6535-6575 w/1500#, 30 min no break
Western re-perforated 5-1/2" OD	6545	6575	w/4 shots (Jet) 2" tubing at 6583'
Western acidized perforations	6545	6575	Recovered all load oil except 23 bbls. w/500# gals 20% low tension, TP 300#-1900#-1700#, CP 2000#-1800#-1650#, 41 min., .8 BPM Swab 6 hrs., no recovery, 8 bbls. load oil to recover, 300' FIH
Western re-acidized perf.	6545	6575	w/1000 gals 20% Low tension, TP 1050#-300#-500# CP 1500#-600# 28 min. 1 BPM Pulled tubing to recover stranded swab line, re-ran tubing at 6592' w/Guiberson HW Packer at 6511'
Western re-acidied perf.	6545	6575	Swab 2-3/4 bbls. formation oil 4 hrs. 300' OIH w/2000 gals 20% low tension TP Vac. 400# last 2 min., total treating time 20 min (including 6 min. repairing leak) 2.4 BPM Swab 5-1/2 bbls. formation oil in 9 hrs. 2/10 of 1% BS 200' OIH
Western re-acidized perf.	6545	6575	w/4000 gals 20% Low tension special, TP Vac.-1200#, 37 min. 2.6 BPM
			Test: Flowed 43 bbls. oil 24 hrs. thru 2 1/2" choke, TP Comm. 50-100#, end 10-75#, GOR 2555/1, Grav. 36.7° @ 60°.