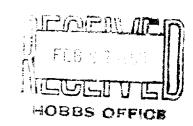
Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before a notary public. See addit	nt of the Commission. Reports on minor operations need itional instructions in the Rules and Regulations of the Com of report by checking below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXIC() Gentlemen:	February 23, 1950 Kermit, Texas Date Place	
	ts obtained under the heading noted above at the	
Magnolia Petroleum Company	H. Corrigan Well No. 5	in the
SE/4 Company or Operator	Lease 21-S , R. 37-E , N. 1	ar 10 Mar
Drinkard Field, Lea		County.
The dates of this work were as follows:		
and approval of the proposed plan was (was not) of DETAILED ACCOUNT OF W After production 43 BO 2555/1. GOR	WORK DONE AND RESULTS OBTAINED	
Se e a :	ttachment.	
Witnessed by Malcolm Feeble	Magnolia Petroleum Company Dist. Su	pt.
Name	Company Title	e
Subscribed and sworn before me this	I hereby swear or affirm that the information give is true and correct.	n above
23rd day of February 19	Name	->
Notary Public	Representing Magnolia PetroleurCompany Company or Operator	
My commission expires June 1, 1951	Address Box 727, Kermit, Texas	
Remarks:	BS Blus	····
A PART OF THE PART	yam.	В

11:00 - - ·

H. Corrigan #5

FORMATION	_TOP	BOTTOM	REMARKS
Halliburton Filled well w/water Ran Junk basket McCullough Tolls set Baker Bridgi McCullough tools perf. 5-1/2" OD Baker Retainer Squeezed perf.	ng plug	65 30 65 15 6 500 6 483 65 0 0	Test w/1000# 30 min no break w/4 1/2" holes Broke thru formation w/600# w/100 sax, 70 sax thru perf. 4500#, circulated out 30 sax
D/O D/O Tested perforations	6535	65 12 65 58 65 7 5	test perf. 6500 v/1200# 30 min ho break
D/O	ررون	65 84	w/2000#, 30 min no break Test perforations 6535-6575 w/1500#, 30 min no break
Western re-perforated 5-1,/2" OD	6545	65 75	w/4 shots (Jet) 2" tubing at 6583"
Western acidized perforations	6545	65 75	Recovered all load oil except 23 bbls. w/500 gals 20% low tension, TP 300#-1900#- 1700#, CP 2000#-1800#-1650#, 41 min., .8 BPM Swab 6 hrs., no recovery, 8 bbls. load oil to recover, 300 FIH
Western re-acidized perf.	6545	65 75	w/1000 gals 20% Low tension, TP 1050#-300#-500/ CP 1500#-600# 28 min. 1 BPM Pulled tubing to recover stranded swab line, re-ran tubing at 6592 w/Guiberson HW Pakker at 6511
Western re-acidied perf.	6 54 5	6 57 5	Swab 2-3/4 bbls. formation oil 4 hrs. 300' OIH w/2000 gals 20% low tension TP Vac. 400# last 2 min., total treating time 20 min (including 6 min. repairing leak) 2.4 BPM Swab 5-1/2 bbls. formation oil in 9 hrs. 2/10
Western re-acidized perf.	6545	65 75	of 1% BS 200° OIH w/4000 cals 20% Low tension special, TP Vac 1200#, 37 min. 2.6 BPM

Test: Flowed 43 bbls. oil 24 hrs. thru 21/64* choke, TP Comm. 50-100#, end 10-75#, GCR 2555/1, Grav. 36.7° @ 60°.