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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following

H. Corrigan Well No. 5 In SK/4 of Sec. 32 R. 37-E N.M. P. M. Drinkard Field, mast West R. 37-E N.M. P. M. Drinkard Field, mast West Well is 660 feet south o' the North line and 535 feet Fiest fine If State land the oil and gas lease is No. Assignment No If patented land the owner is Address If Government land the permittee is Address If Government land the permittee is Address H. Corrigan Address Address Marine of drilling contractor Mex No. 2 No. 1 free The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from S535 to 6575 No. 4, from No. 2, from to No. 5, from No. 3, from to No. 6, from No. 4, from No. 6, from No. 1, from to feet No. 2, from to feet No. 3, from to feet No. 4, from feet No. 4, from feet No. 4, from feet No. 5, from feet No. 6593 feet No. 6593 feet No. 6593 feet No. 7, from feet No. 8, from feet No. 1, from feet No. 1, from feet No. 2, from feet No. 3, from feet No. 4, from feet No. 4, from feet No. 5, from feet No. 6593 feet No. 6593 feet No. 6595 feet No. 6676 No. 677/47 No. 677/47 No. 677/47 No. 677/47 No	SE/4 of Sec. 33 of SE/4 of Sec. 33 5th Floor, 1st Mational Be Bldg., Midland, Texas June 3, 19 47 Box 727, Kermit, Texas
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esults of shooting or chemical treatment. To complete well.	
See reverse side. RECORD OF DRILL-STEM AND SPECIAL TESTS	
f drill-stem or other special tests or deviation surveys were made, submit report on separat	te sheet and attach hereto.
TOOLS USED	
Rotary tools were used from feet to6595feet, and from	
able tools were used fromfeet tofeet, and from	feet tofeet
PRODUCTION	
to producing June 7, , 19 47 The production of the first 24 hours was 981, 252 barrels of fluid of which	100% was oil;
mulsion; O % water and O % sediment. Gravity, Be 37.9 6 60	0
f gas well, cu. ft. per 24 hours	
cock pressure, lbs. per sq. in	
EMPLOYEES	
, Driller	Driller
, Driller	
FORMATION RECORD ON OTHER SIDE	
	, Driller
	, Driller
so far as can be determined from available records.	ord of the well and all work done on
so far as can be determined from available records.	, Driller
hereby swear or affirm that the information given herewith is a complete and correct records so far as can be determined from available records. Subscribed and sworn to before me this 28th Kermit, Texas, Place ay of October 1947 Name	ord of the well and all work done on Qctober 28, 1947

Address Box 727, Kermit, Texas

My Commission expires June 1, 1949

FORMATION RECORD

PROM	то	THICKNESS IN FEET	FORMATION	
0.7' 11.8'	0.7° 11.8° 45 165	.7* 11.1' 33.2' 120	From top of rotary drive bushing to derrick floor From derrick floor to top of 9-5/8" OC casing. Surface Shale and sand	
255	255 770	90	Red Bed Red rook & red bed	Straight @ 203'. Straight @ 603'.
				Set 13-3/8* OD case. 6 300* W/300 set.
				SIC 595 = 603.
770 910 1150	91.0 11.50 12.50	140 240 100	Red rock, shale & sand Red bed Anhydrite	Straight @ 880. 1 @ 1130. SLC 1126 = 1129
1250 1450	1450 1480	200 30	Red rock & anhydrite Anhydrite	e e
1480 1620	1620 1720	140	Anhydrite & rock Red rock, anhy. & salt	1 e 1515. 1 e 1703.
				SIG 1710 = 1703.
1720 2406 2823	2406 2823 2876	666 417 53	Anhydrite & selt Anhydrite Anhydrite end lime	1
2876 2957 3417 3448	2957 3417 3448 3500	81 460 31 52	Lime, anky. & gyp Anhydrite and lime Lime & gyp Lime	1 e 2565. 1 e 3191.
3500 3540	3540 5250	40 1710	Lime and sand Lime	1 • 3646, 3925,
				Set 8-5/8" 00 case. 6
5250	5290	40	Salt lime w/oil stain	2 @ A240; 1 3 4480; 1 0 4666; 1 @ 4872; 1 @ 5225.
5290 5350	5350 6595	60 1245	Brown lime Lime	1 @ 5422, 5700, 5955, 6324. SLG 6320 = 6324. 1 @ 6527. SLG 6524 = 6527.
			•	Set 5-1/2" OD casing @ 6595! w/475 sex. with centralisers at 6588, 6547, 6515, 6484, 6451, 6419, 638 5260, 5228, 5197, 5165, 5133, 5102, 5071
659.5 6544	6593	49	Total Panth Drilled out coment	
6000	6589 1	583 1	Ran Lane Valls Games Ray Survey & Newtron Leg	
6535	6575	40	Lane Wells perforated 52" OC casing	w/160 shots (4 H.F.F.)
				Set 2" tubing @ 65931.
6535	6575	40	Western acidised per- forations	w/2000 gals. 20% low tension; 2350# 1700# 1 hr. 4 min.
	-		TEST: Flowed 99.7 bbls. eil, 9-1/2 hrs. thru 18/64* choke, GP 5506-5006; TP 4506-3506; GOR 731/1; Cerr. Grav. 37.9 (24 hr. gal volume 72.8 MCF) 4/10 of 1% BSSM; Capacity 252 bbls. oil.	